

The City of Hanford
CALIFORNIA



City Council Meeting Agenda

December 18, 2018
7:00 PM – Regular Meeting
Council Chambers
400 N. Douty St.

CALL TO ORDER REGULAR SESSION:

ROLL CALL:

INVOCATION:

Led by Pastor Walt Black

FLAG SALUTE:

STAFF COMMUNICATIONS:

PUBLIC COMMENT:

This is the time for citizens to comment on subject matters not on the agenda and that are within the jurisdiction of the Hanford City Council. This is also the public's opportunity to request an item from the Consent Calendar be pulled for discussion purposes or to comment on any item on the agenda. Comments related to Public Hearing items will be heard at the time the item is discussed.

*A maximum of **three minutes** is allowed for each speaker. Please begin your comments by stating your name and providing your city of residence*

CONSENT CALENDAR:

Consent Calendar items are considered routine and will be enacted in one motion. There will be no separate discussion of these matters unless a request is made and then the item will be removed from the Consent Calendar to be discussed and voted upon by a separate motion.

- A. City Clerk: Approve Minutes from the October 16, 2018 City Council Meeting
- B. City Attorney: Waive the Second Reading and Adopt Ordinance 18-07 Establishing Hanford Community Choice Aggregation and Approving Implementation Plan & Statement of Intent
- C. Utilities & Engineering: Approve the purchase of a 2019 Ford F350 Regular Cab Flatbed Truck and related equipment in the amount of \$44,514.57 from Keller Ford of Hanford, CA.
- D. Utilities & Engineering: Approve the purchase of a 2019 Ford F250 Maintenance Truck and related equipment in the amount of \$36,027.59 from Keller Motors of Hanford, CA.
- E. Utilities & Engineering: Approve the purchase of a 2019 Ford F550 Service Body Truck and related equipment in the amount of \$96,752.82 from Keller Motors of Hanford, CA and approve an additional appropriation of \$13,752.82 from Storm Drainage Capital Reserves to fully fund the purchase.
- F. Utilities and Engineering: Continuance of Emergency Resolution for Treatment Project on Well No. 50
- G. Finance: Warrant Register

PUBLIC HEARINGS:

GENERAL BUSINESS:

- A. City Clerk: Adopt Resolution 18-42-R Declaring Canvass of Results of the Votes Cast and Statement of Election Results
- B. Recognition of Departing Council Members
- C. Swearing in of New Council Members
- D. Break
- E. Council Reorganization
- F. Community Development: Historic Resources Permit 2018-04, a request by Patricia Diaz to remodel the facade, including new door, wall tiles, awnings, for a contributing building located in the Hanford Historic Overlay Zone at 121-123 W. 7th Street. APN 012-054-002
- G. Assignment of Boards and Commissions Seats

COUNCIL REPORTS/COMMENTS:

COUNCIL FUTURE AGENDA ITEMS:

CLOSED SESSION FOR DISCUSSION OF THE FOLLOWING:

ADJOURNMENT:

Materials related to an item on this Agenda submitted to the City Council after distribution of the agenda packet are available to public inspection in the City Clerk's Office located at 319 N. Douty Street, Hanford, California 93230, during normal business hours. Such agendas are also available at the city's website, www.cityofhanfordca.com subject to staff's ability to post the agenda before the meeting.

If you need a disability-related modification or accommodation, including auxiliary aids or services, to participate in this meeting, please contact the City Clerk's office, 559-585-2515, 319 N. Douty Street, Hanford, California 93230, at least 2 days prior to the meeting {28 CFR 35.102.35.104 ADA Title II}



**AGENDA
STAFF REPORT**

MEETING DATE: 12/18/2018	AGENDA SECTION: A
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SUBJECT:

City Clerk: Approve Minutes from the October 16, 2018 City Council Meeting

RECOMMENDATION:

Approve the minutes from the October 16, 2018 City Council meeting.

FISCAL IMPACT:

ATTACHMENTS:

101618 Minutes



**CITY COUNCIL MEETING
MINUTES**

**October 16, 2018 7:00 PM
Council Chambers
400 N. Douty St.**

5:30 PM CALL TO ORDER STUDY SESSION & CLOSED SESSION:

ROLL CALL:

Present: Martin Devine, Justin Mendes, Diane Sharp, Sue Sorensen, and David Ayers

PUBLIC COMMENT - STUDY SESSION & CLOSED SESSION:

Comments from the public are limited to items listed on the agenda (GC 54954.3a). A maximum of three minutes is allowed for each speaker. Please begin your comments by stating your name and providing your city of residence.

No comments.

STUDY SESSION:

A. CCA Data Analysis with the City of Lancaster

Cathy De Falco, Operations Director of California Choice Energy Authority (CCEA) and Brian Goldstein of Pacific Energy Advisors presented information on an energy analysis with the City of Lancaster. In September 2002, Assembly Bill 117 granted the right to cities within California to combine the electricity load of its residents and businesses in a community wide electricity aggregation program; known as Community Choice Aggregation, (CCA). Under a CCA program, the incumbent utility continues to be responsible for electricity delivery and transmission, owning and maintaining the power and transmission infrastructure, reading the meters and billing and collecting from customers is purchased by the CCA, with the revenues collected staying in the City to benefit the citizens and businesses of Hanford.

Mayor Ayers adjourned to Closed Session at 6:38 p.m.

CLOSED SESSION FOR DISCUSSION OF THE FOLLOWING:

A. CONFERENCE WITH REAL PROPERTY NEGOTIATORS - Government Code Section 54956.8

Property: 321-333 E. Seventh Street (APN 012-044-005)

Agency Negotiators: Darrel Pyle and Robert Dowd

Negotiating Parties: Juan Yulin

Under Negotiations: Terms and Price

B. CONFERENCE WITH LEGAL COUNSEL - EXISTING LITIGATION - Government Code Section 54956.9(d)(1)

Attachment: 101618 Minutes (CLERK: Approve Minutes 10/16/18)

CASE NAME: Valdez v. City of Hanford
CASE NUMBER: Eastern District Case No. 1:17-cv-00430

CASE NAME: Helena v. City of Hanford
CASE NUMBER: Kings County Case No. 17C0102

CASE NAME: Southern California Edison v. City of Hanford
CASE NUMBER: Kings County Case No. 17C0268

CASE NAME: Transparent CA v. City of Hanford
CASE NUMBER: Kings County Case No. 17C0245

**C. CONFERENCE WITH LEGAL COUNSEL—ANTICIPATED LITIGATION – Government
Code Section 94956.9(d)(4)**

Initiation of Litigation: 1 potential case

7:00 PM CALL TO ORDER REGULAR SESSION:

ROLL CALL:

Attendee Name	Title	Status	Arrived
Martin Devine	Council Member	Present	5:25 PM
Sue Sorensen	Vice Mayor	Present	5:25 PM
Diane Sharp	Council Member	Present	5:25 PM
David Ayers	Mayor	Present	5:25 PM
Justin Mendes	Council Member	Present	5:25 PM

INVOCATION:

Invocation led by Pastor Walt Black.

FLAG SALUTE:

CLOSED SESSION ACTION REPORT:

No Action.

RECOGNITIONS/PROCLAMATIONS:

A. Civilian Medal of Honor

Fire Chief Chris Ekk presented the Citizen of Heroism Award to Jake Highfill and Larry Dennis for their heroic actions on September 13, 2018. Both gentlemen were going about their business when they saw smoke coming from a nearby shelter. They both saw there was a person in the shelter and immediately went toward it to help pull the woman trapped inside to safety. They both braved the flames and explosions to help a person in need. Their actions helped save the life of the woman. Approximately 70% of her body was burned; she was transported to Community Regional Medical Center in Fresno and is in recovery in the burn center. Mr. Highfill and Mr. Dennis displayed characters of bravery by risking their own safety to help a complete stranger. Both men received the highest civilian award from the Hanford Fire Department. Chief Ekk extended his gratitude and respect for Mr. Highfill and Mr. Dennis.

B. Take Action Project by Girl Scout Troop 3049

Attachment: 101618 Minutes (CLERK: Approve Minutes 10/16/18)

Girl Scout Troop 3049 gave a presentation in support of banning plastic straws. Addressing the City Council was a part of their Take Action Project and are working toward completion of a Girl Scout award.

STAFF COMMUNICATIONS:

Community Development Director, Darlene Mata - Noted that new building laws and code changes seem to be coming up more frequently. Business owners in the middle of major remodels are having issues come up regarding bathroom regulations. These laws are coming from the state level and the Community Development department does their best to work within what the laws provide.

Public Works Director, Lou Camara - Provided project updates: the fiber seal project is almost complete; the bike/pedestrian project is half-way complete. As of October 16th, the department opened up for bids for the Courthouse HVAC project; three have come in so far, but they are all over budget.

Utilities & Engineering Director, John Doyel - Stated the flat grate project will begin soon.

Parks Superintendent, Alvin Dias - Stated the Renaissance Faire was one of the largest in recent history. Several people came in to Hanford from out of town to attend the Faire. He also noted that vendors did very well, and several of them sold out of products. Mr. Dias informed the Council that there was also a concert hosted by several local churches at the Civic Park and it was well attended. Now, as the season is changing the department is preparing for the Haunted Maze in the Civic and the Family Fall Festival.

PUBLIC COMMENT:

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*A maximum of **three minutes** is allowed for each speaker. Please begin your comments by stating your name and providing your city of residence.*

Bob Ramos, Hanford - Requested to pull Item F [POP remodel] from the Consent Calendar.

Grady Hart, Porches Garden Shop - Stated that the proposed location for a homeless resources center was bad. He feels it would cause a huge loss for all of us [downtown business owners]. He cited a study that outlines approximately \$30 million in losses for local businesses when homeless centers are located nearby.

Yvette Gomez, Hanford - Expressed concern about the proposed homeless center. She feels the homelessness problem would grow and hurt the business and properties nearby. She also stated it could affect the potential for new businesses to come in.

Paul Hardiman, Porches Garden Shop - He asked if there was an impact study on the issue. He asked if there have been any meetings with the stakeholders and if so, are there reports? He identified stakeholders as the first responders and police. He asked if the property has already been sold to the City. He cited a printout from a presentation that states the City of Hanford is currently purchasing the property identified as the Jordan F. Miller building. He's concerned about the increase of crime.

Tim Collier, Funny Faces Bed and Biscuit - His location on Glendale Avenue sees a lot of the homeless population near. He stated that it's disconcerting that the homeless people are not just from Hanford. There are about 60 homeless individuals living next to his business property. The Fire Department has to come by almost once a month to put out fires that the homeless have started. He asked if and how the City is addressing the folks who are being bussed in here from Fresno, Bakersfield, Oregon, etc.

Dave Clevenger, Kings Gospel Mission - Expressed appreciation for the Fire Department and the Police Department for the work they do. He said he doesn't feel the building is the right approach to the addressing homelessness in Hanford. There are small groups of people who are chronically homeless. Instead of putting money and effort into a building, he would like to see collaboration between current agencies. His recommendation would be to commission a study of people related to this problem.

Randy Enriquez, Martial Arts Academy - He stated that he has dealt with homeless people at his business. He said they cause a nuisance in front of his building because they are drinking and smoking in front. He asked if there is a city ordinance to prohibit smoking in public places of instruction, including martial arts schools.

Michelle Brown, Main Street Hanford - It came to her attention that Barrelhouse Brewing Company has expressed interest in buying the Bastille. She asked to the Council to not let this opportunity pass by. She further stated that she is opposed to placing a homeless service center downtown.

Lori Porter, Hanford - Her husband owns Porter Painting. She stated they currently have issues with homeless people at their business and thinks that the center will add more problems. She stated that the Poverello House in Fresno has negatively impacted the surrounding businesses and neighborhood.

Jim Castleman, Hanford - He has seen an influx of homeless people in the past few years. He stated that the business downtown are having to deal with homeless problem and adding a service center would give the homeless another reason to be downtown. On another note, he feels it's past time to do something about the Bastille and is in support of Barrelhouse moving in. He feels the City should do whatever they have to, to get Barrelhouse in there.

Woody Martinez, Roberts Collision Center - He has seen the homeless population grow. Sometimes he's afraid of leaving late at night from work because he doesn't know who is there. He doesn't think the homeless service center is the way to go.

Mike Daniel, Laton - He stated he did not approve of the Council's decision to allow the Marquez Brothers building to close 5th Street.

Eddie Sasser, Hanford - He said that Hanford spent a lot of money to improve 6th street, but no street lights were put in. He asked if it is true that homeless people are being bussed in from Fresno and Visalia.

Scott Alcosar, Hanford - Spends time volunteering at the soup kitchen. He stated that there are services offered by the church that can help.

Craig Johnson, Hanford - Owner of Salmon's Furniture and a warehouse on 5th Street. He feels a service center will make it unsafe for his employees. He stated that Downtown is having a bit of a comeback and this would put the nail in the coffin.

Terry Duram, Hanford Equipment Company - She said she pays business taxes and doesn't like that the center might go there. She agrees that something needs to be done, but not where it's going to be put.

Council Member Mendes asked if City Manager Darrel Pyle could explain where the City is in the process of purchasing or selecting a location for a homeless service center. Mr. Pyle answered that at the Council's direction, Staff made inquiry with the property owner and negotiate a price for purchase and sales agreement that would be the action item to open escrow on the building on 6th Street. Council Member Mendes restated the Council gave direction on that item and asked if there was a price yet. Mr. Pyle said it was below appraised value and at this point without further direction, the City would enter escrow. Mr. Pyle confirmed the property has not been purchased and is not in escrow.

Jimenez, Hanford - He is a business owner downtown. He believes the City does have a crisis with the City purchasing property on 6th street. He asked why can't it be moved to the outskirts of town.

Doug Porter, Hanford - He stated that when business owners met with the City Manager earlier [that day] it didn't seem like the purchase of the property was sure, but now it appears to be so. He stated it was the same thing with Marquez closing 5th street.

Lori Porter, Hanford - She said she doesn't feel there was transparency in this issue.

Jeff Porterfield, Hanford - He stated that one gentleman earlier said that the City Council has a lot of problems communicating issues with the people. He feels that the Council's decisions are already made before giving the public an opportunity to voice concerns. He stated that in the past the newspaper has been a good carrier of information to the people, and right now the Hanford Sentinel is in serious trouble. He said he understood Council Member Sharp's reasons for not wanting to advertise for commissioner vacancies in the newspaper, however he feels it didn't make a difference. He said that the City Council still needs a way to communicate with the people.

Grady Hart, Hanford - He stated he was told by officers that the decision to place a service center was based on the location being the lowest rent area in the City.

Paul Hardiman, Hanford - He said he approached Mr. Pyle that morning. He said Mr. Pyle's response was completely and totally misleading. He thinks the Council needs to come together with all the downtown business owners and have an open discussion.

Tristan Long, Hanford - On behalf of a lady who had already spoken, it is requested that project be postponed.

Linda, Robert's Collision Center - Opposed to the homeless shelter that will be put downtown. It will affect the businesses.

Bob Ramos, Hanford - Stated the City should postpone the purchase of the property. He also said that Mr. Pyle should be replaced.

Stacy Daniel, Laton - She owns a business in the City of Hanford. She questions the transparency of the city government.

Randy Enriquez, - Do you consider downtown the heart of this city? [Asks the audience] Yes. Homelessness is a cancer.

CONSENT CALENDAR:

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RESULT:	APPROVED [UNANIMOUS]
MOVER:	Sue Sorensen, Vice Mayor
SECONDER:	Justin Mendes, Council Member
AYES:	Devine, Sorensen, Sharp, Ayers, Mendes

A. City Clerk: Approve Minutes from the City Council Special Meeting held on August 28, 2018

Motion to approve.

B. Finance: Warrant Register

- C. Public Works: Purchase of one replacement 2019 Ford F-350 fleet mechanic service truck and one replacement 2019 Ford F-350 parks flatbed dump truck from Keller Ford, of Hanford, Ca., in the amount of \$112,670.25; authorize an appropriation of \$13,702.25 from Fleet Replacement Reserve Funds; and declare two trucks as surplus.

ITEMS PULLED FROM CONSENT:

1. City Clerk: Approve Minutes from the City Council Special Meeting on August 7, 2018

Mayor Ayers requested to remove this item from Consent because he was out of town.

Motion to Approve.

RESULT:	APPROVED [4 TO 0]
MOVER:	Sue Sorensen, Vice Mayor
SECONDER:	Justin Mendes, Council Member
AYES:	Devine, Sorensen, Sharp, Mendes
ABSTAIN:	Ayers

2. City Clerk: Approve Minutes from City Council Meeting held on August 21, 2018

Mayor Ayers requested to remove this item from Consent because he was out of town.

Motion to Approve.

RESULT:	APPROVED [4 TO 0]
MOVER:	Sue Sorensen, Vice Mayor
SECONDER:	Justin Mendes, Council Member
AYES:	Devine, Sorensen, Sharp, Mendes
ABSTAIN:	Ayers

3. Police: Problem Oriented Police Building Renovation

A member of the public requested to pull this item from the Consent Calendar.

Police Chief Parker Sever that the Problem Oriented Police (POP) team will be house in the building. The carpeting is in significant disrepair and needs to be replaced. Quotes from businesses in Hanford were higher than a quote provided by a business in Visalia.

Motion to approve.

RESULT:	APPROVED [UNANIMOUS]
MOVER:	Sue Sorensen, Vice Mayor
SECONDER:	Martin Devine, Justin Mendes
AYES:	Devine, Sorensen, Sharp, Ayers, Mendes

PUBLIC HEARINGS:

- A. Police Department: Hold the public hearing and approve the use of the Edward Bryne Memorial Justice Assistance Grant (JAG) for FY 2018.

Chief Sever explained that each year the Council must hold a public hearing for the JAG Grant funding. This year the City was allotted \$22,00 to purchase of Brazos Ticket Writers. The ticket writers will help automate the process and be more efficient for use by the motor officers. The ticket information will go straight to the Court.

Mayor Ayers opened the Public Hearing for Public Comment. No comments.

Vice Mayor Sorensen asked if the ticket writers will be shared among the officers. Chief Sever said some will be allocated directly to the traffic officers and what is remaining will be shared among the shifts. Occasionally, an officer may still have to handwrite a ticket. Vice Mayor Sorensen asked if more will be needed in the future. Chief Sever answered, yes.

Motion to approve.

RESULT:	APPROVED [UNANIMOUS]
MOVER:	Diane Sharp, Council Member
SECONDER:	Martin Devine, Council Member
AYES:	Devine, Sorensen, Sharp, Ayers, Mendes

GENERAL BUSINESS:

- A. Utilities and Engineering: Adopt Emergency Resolution 18-35-R approving expenditure of funds for emergency repair of Well No. 50, award a contract to AdEdge Water Technologies for the Arsenic Removal Treatment at Well No. 50 for a not to exceed price of \$1,185,613.00 and approve an additional appropriation of \$185,613.00 from Water Capital Reserves to fully fund this project.

Dir. Doyel explained that there are arsenic issues at Well 50. The levels are out of compliance with the State requirements. In order to use the well to its full capacity a treatment on a portion of the water stream that goes through it. In the process of evaluating different types of treatment methods, Well 45 was lost to a casing failure and Well 44 started pumping sand. Because those two wells were down, it was determined to move quickly on Well 50. Dir. Doyel asked the Council to consider adopting Emergency Resolution 18-35-R and approve expenditure of funds for emergency repair of Well 50 and award the contract to AdEdge Water Technologies for the arsenic removal.

Council Member Sharp stated that it is important to provide safe water. Mayor Ayers asked where Well 50 was located; Dir. Doyel answered that it is at Hanford-Armona Road and 9th Ave.

Motion to adopt Emergency Resolution 18-35-R Approving expenditure of funds for emergency repair of Well 50 by Council Member Sharp, seconded by Council Member Devine. Adopted.

Motion to award a contract to AdEdge Water Technologies by Council Member Sharp, seconded by Council Member Mendes. Approved.

Motion to approve additional appropriation of \$185,613 from water capital reserves to fully fund the project by Council Member Sharp, seconded by Vice Mayor Sorensen. Approved.

RESULT:	APPROVED [UNANIMOUS]
MOVER:	Diane Sharp, Council Member
SECONDER:	Martin Devine, Council Member
AYES:	Devine, Sorensen, Sharp, Ayers, Mendes

- B. Fire: Adopt Resolution 18-34-R Designating City of Hanford Fire Stations as Safe Surrender Sites

Chief Ekk gave the Council an explanation of Resolution 18-34-R. This is in accordance with California health and safety codes. It provides the safe surrender of a baby within the first 72 hours. The law requires the baby be taken to a hospital after. If the baby seems over 72 hours old or neglected, law enforcement and child protective agencies will be notified. Upon adoption of the resolution, signage will be placed at the Hanford Fire Stations designating the buildings as safe surrender sites.

Vice Mayor Sorensen asked if this resolution would need to be renewed each year. Chief Ekk answered that it wouldn't.

Motion to approve.

RESULT:	APPROVED [UNANIMOUS]
MOVER:	Sue Sorensen, Vice Mayor
SECONDER:	Justin Mendes, Council Member
AYES:	Devine, Sorensen, Sharp, Ayers, Mendes

- C. Community Development: Appeal 2018-02, an appeal of the denial of Historic Sign Permit 2018-46, a request by Zahir Ahmad to allow a sign above the second floor windows of a designated contributing building in the Historic Overlay District located at 530 W. Lacey Boulevard. (APN 010-510-003)

Dir. Mata explained that this item was a continuation from the first meeting of September. At that meeting the Council directed Staff to meet with the applicant and develop a sign program for the building. Anton Boudeluci, Dr. Ahmad's representation, presented to the Council the sign program proposal for The Creamery Building, he also presented a proposed new monument sign that would be set in front of the building. Esau Torres, the contractor who designed Dr. Ahmad's signs gave a description of the signs including colors, lighting, and size.

Dir. Mata informed the Council that the approval sought that evening would be for American Uniform Depot's sign request that was denied at the previous meeting. The denial was appealed. Dir. Mata provided the Council with findings to grant the appeal in the Council's agenda packet. Dir. Mata also informed the Council that the Commercial Historic Downtown zone does not allow existing monuments to be removed or replaced; they can only be maintained. Council Members Sorensen and Devine asked what can be done to allow for a replacement monument sign. Council Member Mendes provided that the third stipulation listed in the resolution can be stricken to provide Dr. Ahmad the liberty to replace the monument sign.

Motion to grant the appeal and strike the third condition on the resolution.

RESULT:	APPROVED AS AMENDED [UNANIMOUS]
MOVER:	Justin Mendes, Council Member
SECONDER:	Martin Devine, Council Member
AYES:	Devine, Sorensen, Sharp, Ayers, Mendes

COUNCIL REPORTS/COMMENTS:

Council Member Mendes - Attended the Mixer at the Courthouse stage last week. LAFCO meeting was cancelled.

Council Member Sharp - Attended a Landlord Information Forum sponsored by Adventist Health. She expressed appreciation for the community members who attended the meeting that morning and the Council meeting. She said she hopes the transparency issue will be taken to heart by the Council and management group.

Council Member Devine - Stated that the Planning Commission meeting was cancelled.

Vice Mayor Sorensen - Attended the Mixer as well and wanted to recognize and appreciate the improvements to the Civic Park from the partnership between Main Street Hanford and Chamber of Commerce. She stated she also

attended the League of California Cities meeting in Bakersfield. She said understood the homeless issues need to be addressed in the community. She expressed appreciation for everyone who came out to voice their concerns.

Mayor Ayers - Stated he has an Airport meeting coming up that he will attend.

COUNCIL FUTURE AGENDA ITEMS:

Council Member Mendes - He would like to address what's going on with the homeless service center. He suggested holding a town hall meeting to engage the entire community. He spoke on the topic of the email from Barrelhouse Brewery and said [we] can't let them slip through. Council Member Sharp said that she would want to work a long-term lease deal with directions for Barrelhouse instead of selling the Bastille. Council Member Mendes disagreed with that idea. Dir. Mata said she would communicate with Barrelhouse and work out their request more thoroughly.

Council Member Sharp - She said she feels the plans that have been developed so far regarding the homeless service center are insufficient. She would like the City to work with the Wellness Bridge and Kings Gospel Mission. She agrees that holding a town hall would be a good idea.

Council Member Devine - He agreed with holding a town hall meeting. He also agreed with moving forward with Barrelhouse.

Vice Mayor Sorensen - She brought up a comment made about the City Manager and wanted to address it. She explained that the City Manager acts on direction of the Council and wanted it to be clear that the City Manager did not go out on his own with this homeless project. She said that the homeless issue was something they wanted to work on and that the Staff has taken it to heart. Council Members have been involved at a much higher level with meetings involving homelessness. She would like to hold a town hall meeting as well.

Mayor Ayers - He stated there is a consensus to hold a town hall meeting. He said it will have to be a collaborative effort to come up with a solution that everyone will be comfortable with. He expressed appreciation to Vice Mayor Sorensen, Council Member Sharp, and Chief Sever for their involvement in addressing the issues. Mr. Pyle asked about potential dates to hold the meeting and Mayor Ayers recommended after November 6th.

ADJOURNMENT:

Meeting adjourned at 9:13 p.m.

Respectfully submitted,

Sarah Martinez
City Clerk

Attachment: 101618 Minutes (CLERK: Approve Minutes 10/16/18)



AGENDA STAFF REPORT

MEETING DATE: 12/18/2018	AGENDA SECTION: B
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SUBJECT:

City Attorney: Waive the Second Reading and Adopt Ordinance 18-07 Establishing Hanford Community Choice Aggregation and Approving Implementation Plan & Statement of Intent

MEETING DATE: Tuesday, December 18, 2018

SUBJECT:

Waive the Second Reading and Adopt Ordinance 18-07 Establishing Hanford Community Choice Aggregation and Approving Implementation Plan & Statement of Intent

RECOMMENDATION:

Staff recommends that the City Council, by motion, waive the second reading of and adopt Ordinance 18-07 establishing Hanford Community Choice Aggregation and approving the Implementation Plan & Statement of Intent.

DISCUSSION:

Ordinance 18-07 was introduced at a public hearing held by the Hanford City Council on the November 20, 2018. There have been no changes made to the proposed ordinance. Adoption of the Ordinance does not bind the City of Hanford to launch and operate a Community Choice Aggregation (“CCA”) program, rather, it keeps the year 2020 window open should market conditions remain favorable and the City Council elects to move forward with such a program at that time.

Assembly Bill 117, signed into law in September 2002, granted the right of any California city to combine the electricity load of its residents and businesses in a community-wide electricity aggregation program; known as Community Choice Aggregation (“CCA”). In 2010, the first CCA program launched in Marin County.

Since that time, there has been a wave of other CCA programs serving customers throughout California, including Lancaster Choice Energy, Pico Rivera PRIME, San Jacinto Power, Apple Valley Choice Energy and Rancho Mirage Energy Authority, all of which are Associate Members of California Choice Energy Authority (CCEA). These programs have all successfully transitioned their communities from traditional utility provided electricity generation to CCA procured electricity. In addition to providing a competitive option for their residents, these programs have also provided additional savings in the form of lower rates and increased renewable energy consumption within their service boundaries.

Under a CCA program, the incumbent utility (Southern California Edison or Pacific Gas & Electric (IOU)) continues to be responsible for electricity delivery and transmission, owning and maintaining the power and transmission infrastructure, reading the meters, and billing and collecting from customers. The only change under a CCA program is that power consumed by customers is purchased by the CCA, with the revenues collected staying in the City to benefit the citizens and businesses of Commerce.

The City engaged CCEA to perform a technical study to determine the feasibility of Hanford implementing a CCA program and develop the related Implementation Plan and Statement of Intent.

CCEA is a Joint Powers Authority of agencies operating CCA programs in California. CCEA is unique in that each CCA maintains autonomy in rate setting, program branding, renewable energy content policies and revenue control. It provides the opportunity for CCA programs to share administrative, regulatory and procurement activities to minimize costs and maximize efficiencies. Services provided by CCEA are outsourced to consultants that have experience and expertise in CCA operations.

CCA TECHNICAL STUDY RESULTS

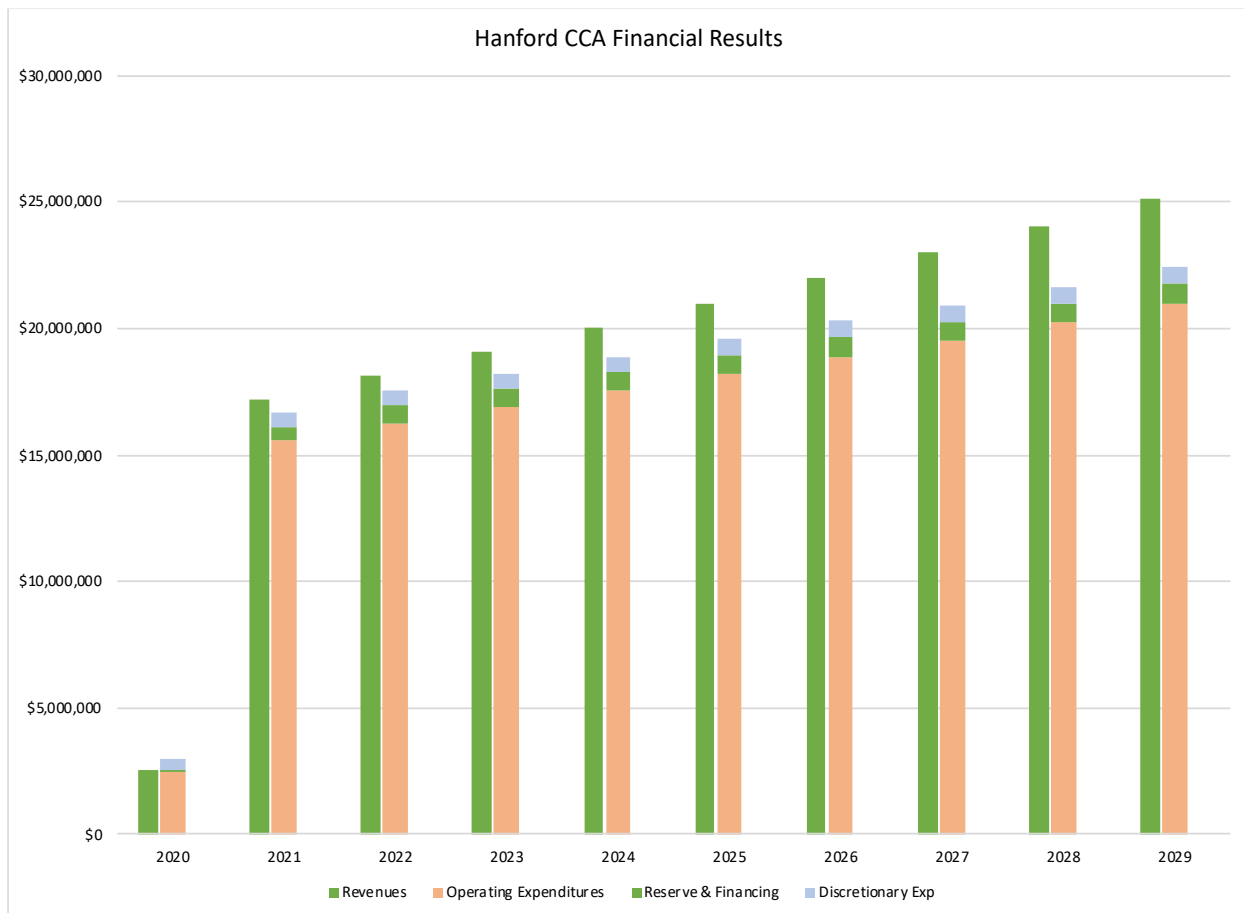
At its October 16, 2018 study session, the City Council received a report and discussed the results of the CCA technical study which was completed in September 2018. The study utilized actual Hanford customer electricity usage information obtained from the IOUs and current power market conditions. The study concluded that Hanford can establish a CCA program that meets the goals of:

- Consumer Choice
- Local Control
- Rate Setting
- Improved Renewable Energy Options
- Development of Energy Programs
- Energy Efficiency
- Demand Response
- Economic Development Opportunities

In addition to the financial benefits, the CCEA structure results in the Hanford City Council

having full control of rate setting, budget approval, policy setting and program direction. This keeps the local control aspect of the CCA local.

The technical study was performed utilizing current energy market and rate conditions and assuming Hanford joins CCEA for administrative and energy procurement cost savings. The results of the study are summarized below:



The study found that under current market conditions and IOU rates, the city's CCA program generates sufficient revenues to cover operating expenses and reserves through the ten-year forecast timeline. Preliminary projected financial results highlight a net surplus ranging from just over \$500,000 in the early stages, with incremental growth every year thereafter - resulting in a projected surplus of approximately \$2.6 million in 2029. During that 10-year timeframe, and in addition to the anticipated surplus, the CCA should recognize a healthy reserve of approximately \$6.4 million. These funds can be used at City Council discretionary for priorities such as providing customers rate savings, increasing the amount of renewable energy used in Hanford, developing economic development or energy efficiency programs. These results can, and will, change as market conditions change and as we move further into the implementation process.

The CPUC has established a very specific timeline for CCA implementations. For Hanford, in

order to have the option to launch and operate a CCA in 2020, it must approve and submit an Implementation Plan by December 31, 2018. The technical study assumes this, and projects a launch date of May 2020.

PROPOSED ORDINANCE:

Assembly Bill 117 provides the authorization for a city or county to pool its electricity load and supply that power to its community. One of the required steps for establishing a CCA program is to adopt an Ordinance setting the intent to establish a CCA, and to approve an Implementation Plan & Statement of Intent. There are very clear requirements established by the California Public Utilities Commission (CPUC) on what is to be included in the Implementation Plan (Plan). These plans are meant to lay out the general operating principles and goals for the CCA. Once adopted, the Plan is submitted to the CPUC for certification. This CPUC has 90 days with which to do that.

The attached Plan has been developed to meet all the requirements while still giving flexibility to Hanford to develop a program that meets the needs of its community. Approval and submittal of the Plan to the CPUC does not commit Hanford to creating and operating a CCA. It keeps the option for a 2020 launch open while Hanford continues to evaluate the options and works to establish its policies and priorities over the next year.

FISCAL IMPACT:

The recommended action can be carried out without additional impact on the current operating budget. Implementation would occur in May 2020, allow budget preparation to account for future revenues, expenditures, and reserves.

ATTACHMENTS:

Ordinance for Hanford CCA 11-20-18
Hanford CCA Implementation Plan Final 11-20-18

FISCAL IMPACT:

ATTACHMENTS:

Ordinance for Hanford CCA 11-20-18
Hanford CCA Implementation Plan Final 11-20-18

ORDINANCE NO. 18-07

AN ORDINANCE OF THE CITY COUNCIL OF THE CITY OF HANFORD, CALIFORNIA, ESTABLISHING A COMMUNITY CHOICE AGGREGATION PROGRAM and APPROVING IMPLEMENTATION PLAN & STATEMENT OF INTENT

WHEREAS, the City of Hanford ("City") is pursuing alternative energy solutions in hopes of bettering the current and future environmental and economic conditions of its community and region; and

WHEREAS, Assembly Bill 117 and California Public Utilities Code Sections 218.3, 331.1, 366.2, 381.1, 394 and 394.25, allow the City of Hanford to establish a Community Choice Aggregation Program; and

WHEREAS, an initial technical study concluded that a Community Choice Aggregation Program would serve the City and provide benefits to include the use of renewable energy at or above the required Renewable Portfolio Standard level while providing economic benefits to the City; and

WHEREAS, the City Council of the City of Hanford has determined that it is in the public interest and welfare to establish a Community Choice Aggregation Program.

THE CITY COUNCIL OF THE CITY OF HANFORD DOES ORDAIN AS FOLLOWS:

SECTION 1. The City of Hanford has been actively investigating options to procure and provide electric power to citizens with the intent of achieving greater local involvement over the provision of electric services and promoting competitively priced renewable energy.

SECTION 2. On September 24, 2002, the Governor signed into law Assembly Bill 117 (Stat. 2002, ch. 838; see California Public Utilities Code section 366.2; herein after referred to as the "Act"), which authorizes any California city or county, whose governing body so elects, to combine the electricity load of its residents and businesses in a community-wide electricity aggregation program known as Community Choice Aggregation.

SECTION 3. The Act expressly authorizes participation in a Community Choice Aggregation (CCA) program through and by local City government.

SECTION 4. Through Docket No. R.03-10-003, the California Public Utilities Commission has issued various decisions and rulings addressing the implementation of Community Choice Aggregation programs, including the issuance of a procedure by which the California Public Utilities Commission will review "Implementation Plans", which are required for submittal under the Act as the means of describing the Community Choice Aggregation program and assuring compliance with various elements contained in the Act.

ORDINANCE NO. _____

Page 2 of 4

SECTION 5. Representatives from the City have developed an Implementation Plan (attached hereto as Exhibit A) that describes the formation of the Hanford Community Choice Aggregation (“Hanford CCA”) Community Choice Aggregation program to be implemented by the City.

SECTION 6. As described in the Implementation Plan, Community Choice Aggregation by and through the City appears to provide a reasonable opportunity to accomplish all of the following:

- a) To provide greater levels of local involvement in and collaboration on energy decisions.
- b) To increase the amount of locally supplied renewable energy available to Hanford citizens.
- c) To provide initial price stability, long-term electricity cost savings and other benefits for the community.
- d) To provide Economic Development opportunities within the City of Hanford.

SECTION 7. The Act requires Community Choice Aggregation program participants to adopt an ordinance (“CCA Ordinance”) electing to implement a Community Choice Aggregation program within the jurisdiction of the local government agency and approving an Implementation Plan & Statement of Intent.

SECTION 8. Based upon all of the above, the Council hereby approves the City proceeding with the implementation of the Hanford Community Choice Aggregation (PRCCA) program within the City’s jurisdiction, and approves the Implementation Plan & Statement of Intent in the form attached hereto as Exhibit A.

SECTION 9. If any section, subsection, sentence, clause, phrase or portion of this Ordinance is held for any reason to be invalid or unconstitutional by the decision of any court of competent jurisdiction, such decision shall not affect the validity of the remaining portions of this Ordinance. The City Council of the City of Hanford hereby declares that it would have adopted this Ordinance and each section, subsection, sentence, clause, phrase or portion thereof irrespective of the fact that any one or more sections, subsections, sentences, clauses, phrases or portions be declared invalid or unconstitutional.

SECTION 10. Severability. If any provision of this Ordinance or the application thereof to any person or circumstance is held invalid, such invalidity shall not affect other provisions or applications of this Ordinance which can be given effect without the invalid provision or application, and to this end the provisions of this Ordinance are severable. The City Council hereby declares that it would have adopted this Ordinance irrespective of the invalidity of any particular portion thereof.

ORDINANCE NO. _____
Page 3 of 4

SECTION 11. The City Clerk shall certify to the passage and adoption of this Ordinance and it shall take effect thirty (30) days after its passage.

APPROVED AND ADOPTED this _____ day of _____, 2018
by members of the City Council of the City of Hanford, by the following roll call vote:

AYES:

NOES:

ABSENT:

ABSTAIN:

David Ayers, Mayor

ATTEST:

APPROVED AS TO FORM:

Sarah Martinez, City Clerk

Ty Mizote, City Attorney

ORDINANCE NO. _____
Page 4 of 4

EXHIBIT "A"
IMPLEMENTATION PLAN & STATEMENT OF INTENT
HANFORD COMMUNITY CHOICE AGGREGATION
PROGRAM

Attachment: Ordinance for Hanford CCA 11-20-18 (City Attorney: Waive Second Reading and Adopt Ordinance 18-07)

City of Hanford



DRAFT COMMUNITY CHOICE AGGREGATION IMPLEMENTATION PLAN AND STATEMENT OF INTENT

October 2018

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CHAPTER 1 – Introduction

The City of Hanford (“City” or “Hanford”), located within Kings County, is pursuing the implementation of a community choice aggregation program (“CCA”), which has been named Hanford CCA (the “Program” or “Hanford CCA”). Hanford CCA is structured to offer service to all customers within the City’s geographic boundaries.

This Implementation Plan and Statement of Intent (“Implementation Plan”) describes the City’s plans to implement a voluntary CCA program for electric customers within the jurisdictional boundaries of Hanford that currently take bundled electric service from Southern California Edison (“SCE”) or Pacific Gas & Electric (“PG&E”), jointly referred to as the “IOUs”. The Hanford CCA Program will provide electricity customers the opportunity to join together to procure electricity from competitive suppliers, with such electricity being delivered over the IOU’s transmission and distribution system. The planned start date for the Program is May 1, 2020. All current IOU customers within the City’s service area will receive information describing the Hanford CCA Program and will have multiple opportunities to opt out, remaining full requirement (“bundled”) customers of the IOUs, in which case they will not be enrolled or will be returned as customers of the incumbent IOU (if such opt out notification is received following such customer’s enrollment in the Hanford CCA). Thus, participation in the Hanford CCA Program is completely voluntary; however, customers, as provided by law, will be automatically enrolled according to the anticipated enrollment schedule later described in Chapter 5 unless they affirmatively elect to opt-out.

Implementation of Hanford CCA will enable customers within Hanford’s service area to take advantage of the opportunities granted by Assembly Bill 117 (“AB 117”), the Community Choice Aggregation Law. Hanford’s primary objectives in implementing this Program are to provide rate savings for electric generation services; promote local economic development; and support long-term rate stability for residents and businesses through local control over generation planning and procurement activities as well as generation rate setting functions. The prospective benefits to consumers include increased renewable service options, stable and competitive electric rates, and the opportunity for public participation in determining which technologies/options are utilized to meet local electricity needs.

To ensure successful operation of the program, the City will solicit energy product and service offers from energy suppliers and marketers through a competitive process. Following the receipt of such offers, the City anticipates negotiating with one or more qualified suppliers throughout 2019. Final selection of Hanford CCA’s initial energy supplier(s) will be made by Hanford following administration of the aforementioned solicitation process and related contract negotiations. Information regarding the anticipated solicitation process for Hanford CCA’s initial energy services provider(s) is contained in Chapter 10.

Hanford CCA Draft Implementation Plan

The California Public Utilities Code provides the relevant legal authority for the City to become a Community Choice Aggregator and invests the California Public Utilities Commission (“CPUC” or “Commission”) with the responsibility for establishing the cost recovery mechanism that must be in place before customers can begin receiving electrical service through the Hanford CCA Program. The CPUC also has responsibility for registering the City as a Community Choice Aggregator and ensuring compliance with basic consumer protection rules. The Public Utilities Code requires that an Implementation Plan be adopted at a duly noticed public hearing and that it be filed with the Commission in order for the Commission to determine the cost recovery mechanism to be paid by customers of the Program in order to prevent shifting of costs to bundled customers of the incumbent utility.

On November 20, 2018, the City, at a duly noticed public hearing, introduced this Implementation Plan, through Ordinance No. 18-07 (a copy of which is included as part of Appendix A) and subsequently adopted the Implementation Plan at its duly noticed regular meeting on December 4, 2018.

The Commission has established the methodology that will be used to determine the cost recovery mechanism, and the IOUs have approved tariffs for imposition of the cost recovery mechanism. With this milestone having been accomplished, the City submits this Implementation Plan to the CPUC. Following the CPUC’s certification of its receipt of this Implementation Plan and resolution of any outstanding issues, the City will take the final steps needed to register as a CCA and participate in the year ahead Resource Adequacy process prior to initiating the customer notification and enrollment process.

Statement of Intent

The content of this Implementation Plan complies with the statutory requirements of AB 117. As required by Public Utilities Code Section 366.2(c)(3), this Implementation Plan details the process and consequences of aggregation and provides the City’s statement of intent for implementing a CCA program that includes all of the following:

- Universal access;
- Reliability;
- Equitable treatment of all customer classes; and
- Any requirements established by state law or by the CPUC concerning aggregated service.

Organization of this Implementation Plan

The remainder of this Implementation Plan is organized as follows:

- Chapter 2: Aggregation Process
- Chapter 3: Organizational Structure
- Chapter 4: Startup Plan & Funding
- Chapter 5: Program Phase-In
- Chapter 6: Load Forecast & Resource Plan

Hanford CCA Draft Implementation Plan

Chapter 7: Financial Plan

Chapter 8: Rate setting

Chapter 9: Customer Rights and Responsibilities

Chapter 10: Procurement Process

Chapter 11: Contingency Plan for Program Termination

Appendix A: City of Hanford Ordinance No. 18-07 (Adopting Implementation Plan)

The requirements of AB 117 are cross-referenced to Chapters of this Implementation Plan in the following table.

AB 117 Cross References

AB 117 REQUIREMENT	IMPLEMENTATION PLAN CHAPTER
Statement of Intent	Chapter 1: Introduction
Process and consequences of aggregation	Chapter 2: Aggregation Process
Organizational structure of the program, its operations and funding	Chapter 3: Organizational Structure Chapter 4: Startup Plan & Funding Chapter 7: Financial Plan
Disclosure and due process in setting rates and allocating costs among participants	Chapter 8: Rate setting
Rate setting and other costs to participants	Chapter 8: Rate setting Chapter 9: Customer Rights and Responsibilities
Participant rights and responsibilities	Chapter 9: Customer Rights and Responsibilities
Methods for entering and terminating agreements with other entities	Chapter 10: Procurement Process
Description of third parties that will be supplying electricity under the program, including information about financial, technical and operational capabilities	Chapter 10: Procurement Process
Termination of the program	Chapter 11: Contingency Plan for Program Termination

CHAPTER 2 – Aggregation Process

Introduction

This chapter describes the background leading to the development of this Implementation Plan and describes the process and consequences of aggregation, consistent with the requirements of AB 117.

In 2018, Hanford engaged the assistance of the California Choice Energy Authority (CCEA) to evaluate the feasibility of Hanford operating a CCA program. The initial study revealed that a CCA program was viable, offering prospective CCA customers electric generation rates that were expected to be competitive with similar rates charged by the IOUs. Amongst other assumptions, the study assumed that the City would become an Associate Member of CCEA, partnering with this organization on key operational matters such as resource planning and procurement, regulatory compliance and monitoring, and data management.

The City is creating Hanford CCA with the following objectives: 1) provide cost-competitive electric services; 2) incentivize economic development within Hanford; 3) and gain local control of the City's energy procurement needs and related decisions.

The Hanford CCA Program represents a culmination of planning efforts that are responsive to the expressed needs and priorities of the citizenry and business community within Hanford. Through implementation of the Hanford CCA, the City plans to expand energy choices available to eligible customers through the creation of innovative new programs for voluntary purchases of renewable energy and net energy metering to promote customer-sited renewable generation within the City.

Process of Aggregation

Before they are enrolled in the Program, prospective Hanford CCA customers will receive two written notices in the mail, from the City, that will provide information needed to understand the Program's terms and conditions of service and explain how customers can opt-out of the Program, if desired. All customers that do not follow the opt-out process specified in the customer notices will be automatically enrolled, and service will begin at their next regularly scheduled meter read date following the date of automatic enrollment, subject to the service enrollment plan later described in Chapter 5. The initial enrollment notices will be provided to customers in March 2020, with a second notice being provided in April 2020, prior to the initial enrollment of customer accounts in May 2020.

Customers enrolled in the Hanford CCA Program will continue to have their electric meters read and to be billed for electric service by the distribution utility (SCE & PG&E). The electric bill for Program customers will show separate charges for generation procured by the City as well as other charges related to electricity delivery and other utility charges assessed by the IOU.

Hanford CCA Draft Implementation Plan

After service cutover, customers will have approximately 60 days (two billing cycles) to opt-out of the Hanford CCA Program without penalty and return to the distribution utility (SCE & PG&E). Hanford CCA customers will be advised of these opportunities via the distribution of two additional enrollment notices provided within the first two months of service. Customers that opt-out between the initial cutover date and the close of the post enrollment opt-out period will be responsible for program charges for the time they were served by Hanford CCA but will not otherwise be subject to any charges or penalties for leaving the program. Customers that have not opted-out within the 60-day post enrollment period will be deemed to have elected to become a participant in the Hanford CCA Program and to have agreed to the Hanford CCA Program's terms and conditions, including those pertaining to requests for termination of service, as further described in Chapter 8.

Consequences of Aggregation

Rate Impacts

Hanford CCA Customers will pay the generation charges set by the City and no longer pay the generation charges imposed by the incumbent IOU. Customers enrolled in the Program will be subject to the Program's terms and conditions, including responsibility for payment of all Program charges as described in Chapter 9.

The City's rate setting policies described in Chapter 7 establish a goal of providing rates that are competitive with the projected generation rates offered by the incumbent distribution utility (SCE or PG&E, depending on the customer's geographic location). The City will establish rates sufficient to recover all costs related to operation of the Program, and actual rates will be adopted by the Hanford City Council.

Initial Hanford CCA Program rates will be established following approval of the City's inaugural program budget, reflecting final costs from the Hanford CCA Program's energy supplier(s). The City's rate policies and procedures are detailed in Chapter 7. Information regarding final Hanford CCA Program rates (to be offered at service commencement) will be disclosed along with other terms and conditions of service in the pre-enrollment and post-enrollment notices sent to potential customers.

Once Hanford gives definitive notice to the IOUs that it will commence service, Hanford CCA customers will generally not be responsible for costs associated with the IOU's future electricity procurement contracts or power plant investments. Certain pre-existing generation costs and new generation costs that are deemed to provide system-wide benefits will continue to be charged by the IOUs to CCA customers through separate rate components, called the Cost Responsibility Surcharge. Cost Responsibility Surcharges are shown in each of the IOU's respective electric service tariffs, which can be accessed on each IOU's respective website. Cost

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Responsibility Surcharges are included in charges paid by both CCA and Direct Access customers.¹

Renewable Energy Impacts

A second consequence of the Program will be a potential increase in the proportion of energy generated and supplied by renewable resources. The resource plan includes procurement of renewable energy sufficient to meet California's prevailing renewable energy procurement mandate for all enrolled customers. The Hanford CCA may also offer a voluntary "clean energy" service option with levels of renewable energy and/or other carbon-free energy that exceed requisite statewide minimums. To the extent that customers voluntarily choose Hanford CCA's clean energy option, the renewable content of Hanford CCA's aggregate supply portfolio may further increase. Initially, requisite renewable energy supply will be sourced through one or more power purchase agreements with attention to California's long-term renewable energy contracting requirement which becomes effective in calendar year 2021 and beyond.² Over time, however, the City may consider independent development of new renewable generation resources.

Energy Efficiency Impacts

Through operation of the Program, there may also be an increase in energy efficiency program investments and activities, should the City decide to pursue administration of such programs. The existing energy efficiency programs administered by the distribution utility are not expected to change as a result of Hanford CCA Program implementation. Hanford CCA customers will continue to pay the public benefits surcharges to the distribution utility, which will fund energy efficiency programs for all customers, regardless of generation supplier. The energy efficiency investments that may be undertaken by the Hanford CCA Program, as described in Chapter 6, would follow Hanford's successful application for and administration of requisite program funding (from the CPUC) to independently administer energy efficiency programs within its jurisdiction. Such programs would be in addition to the level of investment that would continue in the absence of City-administered energy efficiency programs. Thus, the Hanford CCA Program has the potential for increased energy savings and a further reduction in emissions due to expanded energy efficiency programs, if Program governance determines to move forward with this process.

¹ For CCA and Direct Access customers, the Power Charge Indifference Adjustment element of the Cost Responsibility Surcharge is contained within the SCE and PG&E CCA-CRS rate tariff.

² Under California Renewables Portfolio Standard, 65 percent of mandated renewable energy purchases must be sourced from eligible long-term contracts beginning in calendar year 2021.

CHAPTER 3 – Organizational Structure

This section provides an overview of the organizational structure of the City and its proposed implementation of the CCA Program. Specifically, the key agreements, governance, management, and organizational functions of the City are outlined and discussed below.

Organizational Overview

The Hanford City Council is responsible for establishing Hanford CCA Program policies and objectives as well as overseeing operation of the Hanford CCA. The Hanford City Manager will serve as the Hanford CCA Executive Director to manage operations of the Hanford CCA in accordance with policies adopted by the City Council.

Governance

The Hanford CCA Program will be governed by the Hanford City Council. Hanford CCA is the CCA entity that will register with the CPUC, and it is responsible for implementing and managing the program pursuant to the City Council's direction. The City Council is comprised of five councilmembers, one of which, the Mayor, serves as the presiding officer at all meetings. The Hanford CCA Program will be operated under the direction of an Executive Director (City Manager) appointed by the City Council.

The City Council's primary duties are to establish program policies, approve rates and provide policy direction to the Executive Director, who has general responsibility for program operations, consistent with the policies established by the City Council. The City may form various standing and ad hoc committees, as appropriate, which would have responsibility for evaluating various issues that may affect the City and its customers, including rate-related and power contracting issues, and would provide analytical support and recommendations to the City Council in these regards.

Management

The Hanford CCA Executive Director has management responsibilities over the functional areas of Administration & Finance, Marketing & Public Affairs, Power Resources & Energy Programs, and Government Affairs. In performing the defined obligations to Hanford CCA, the Executive Director may utilize a combination of internal staff, partnerships with other CCA agencies, and/or contractors. In particular, the Hanford CCA anticipates that services provided through its membership with CCEA will comprise a significant component of necessary operational and administrative support during early stage and ongoing Program operation. Certain specialized functions needed for program operations, namely the electric supply and customer account management functions described below, will also be provided through a service arrangement with CCEA or, if necessary, by other experienced third-party contractors.

Major functions of Hanford CCA that will be managed by the Executive Director are summarized below.

Hanford CCA Draft Implementation Plan

Administration

Hanford CCA's Executive Director will be responsible for managing the organization's human resources and administrative functions and will coordinate with the City Council, as necessary, with regard to these functions. The functional area of administration will include oversight of employee hiring and termination, compensation and benefits management, identification and procurement of requisite office space and various other issues.

Finance

The Executive Director is also responsible for managing the financial affairs of Hanford CCA, including the development of an annual budget, revenue requirement and rates; managing and maintaining cash flow requirements; arranging potential bridge loans as necessary; and other financial tools.

Revenues via rates and other funding sources (such as a rate stabilization fund, when necessary) must, at a minimum, meet the annual budgetary revenue requirement, including recovery of all expenses and any reserves or coverage requirements set forth in bond covenants or other agreements. The City will have the flexibility to consider rate adjustments within certain ranges, administer a standardized set of electric rates, and may offer optional rates to encourage policy goals such as economic development or low-income subsidy programs, provided that the overall revenue requirement is achieved.

Hanford CCA may also offer customized pricing options such as dynamic pricing or contract-based pricing for energy intensive customers to help these customers gain greater control over their energy costs. This would provide such customers – mostly larger energy users within the commercial sector – with greater rate-related flexibility than is currently available.

In conjunction with the City's finance department and CCEA, Hanford CCA's finance function will be responsible for preparing financial reports, ensuring sufficient cash flow for successful operation and arranging financing necessary for any future capital projects of the Hanford CCA Program. The finance function will play an important role in risk management by monitoring the credit of energy suppliers so that credit risk is properly understood and mitigated. In the event that changes in a supplier's financial condition and/or credit rating are identified, the City will be able to take appropriate action, as would be provided for in the electric supply agreement(s). This monitoring will be provided through the services of CCEA.

Marketing & Public Affairs

The marketing and public affairs functions include general program marketing and communications as well as direct customer interface ranging from management of key account relationships to call center and billing operations. The City will conduct program marketing to raise consumer awareness of the Hanford CCA Program and to establish the Hanford CCA "brand" in the minds of the public, with the goal of retaining and attracting as many customers

Hanford CCA Draft Implementation Plan

as possible into the Hanford CCA Program. Communications will also be directed at key policy-makers at the state and local level, community business and opinion leaders, and the media.

In addition to general program communications and marketing, a significant focus on customer service, particularly representation for key accounts, will enhance the City's ability to differentiate itself as a highly customer-focused organization that is responsive to the needs of the community. City will also establish a customer call center designed to field customer inquiries and routine interaction with customer accounts.

The customer service function also encompasses management of customer data. Customer data management services include retail settlements/billing-related activities and management of a customer database. This function processes customer service requests and administers customer enrollments and departures from the Hanford CCA Program, maintaining a current database of enrolled customers. This function coordinates the issuance of monthly bills through the distribution utility's billing process and tracks customer payments. Activities include the electronic exchange of usage, billing, and payments data with the distribution utility and the City, tracking of customer payments and accounts receivable, issuance of late payment and/or service termination notices (which would return affected customers to bundled service), and administration of customer deposits in accordance with credit policies of the City.

The customer data management services function also manages billing-related communications with customers, customer call centers, and routine customer notices. Through its service arrangement with CCEA, the City will be provided such services by an experienced, third-party vendor with an appropriate customer information system to perform requisite customer account management and billing services functions.

Power Resources & Energy Programs

Hanford must plan for meeting the electricity needs of its customers utilizing resources consistent with its policy goals and objectives as well as applicable legislative and/or regulatory mandates. The City's long-term resource plans (addressing the 10-20 year planning horizon) will comply with California Law and other pertinent requirements of California regulatory bodies. In particular, the City is aware of compulsory Integrated Resource Planning requirements, as identified in Senate Bill 350 (de Léon, 2015), which require, among other concerns, that CCAs periodically submit integrated resource planning documents and related materials to the CPUC. In particular, the Public Utilities Code requires that, "The plan of a community choice aggregator shall be submitted to its governing board for approval and provided to the commission for certification, consistent with paragraph (5) of subdivision (a) of Section 366.2." The City intends to comply with this requirement similar to the manner in which other CCA organizations have recently complied (in mid-2018) and will rely on the experience gained by such organizations, including other CCEA members, in completing pertinent data templates and documentation during future processes. Integrated resource planning efforts of the City will make use of demand side energy efficiency, distributed generation and demand response programs as well as traditional supply options, which rely on structured wholesale transactions to meet customer

Hanford CCA Draft Implementation Plan

energy requirements. Integrated resource plans will be updated and adopted by the City Council as required by state law and applicable regulations.

The City may also develop and administer complementary energy programs that may be offered to Hanford CCA customers, including green pricing, energy efficiency, net energy metering and various other programs that may be identified to support the overarching goals and objectives of the City.

Electric Supply Operations

Electric supply operations encompass the activities necessary for wholesale procurement of electricity to serve end use customers. These highly specialized activities include the following:

- *Electricity Procurement* – assemble a portfolio of electricity resources to supply the electric needs of Program customers.
- *Risk Management* – application of standard industry techniques to reduce exposure to the volatility of energy and credit markets and insulate customer rates from sudden changes in wholesale market prices.
- *Load Forecasting* – develop load forecasts, both long-term for resource planning, short-term for the electricity purchases, and sales needed to maintain a balance between hourly resources and loads.
- *Scheduling Coordination* – scheduling and settling electric supply transactions with the California Independent System Operator (“CAISO”).

The City will contract with one or more experienced and financially sound third-party energy services providers to perform the electric supply operations for the Hanford CCA Program. These requirements include the procurement of energy, capacity and ancillary services, scheduling coordinator services, short-term load forecasting and day-ahead and real-time electricity trading.

Governmental Affairs & Legal Support

The Hanford CCA Program will require ongoing regulatory and legislative representation to manage various regulatory compliance filings related to resource plans, resource adequacy, compliance with California’s Renewables Portfolio Standard (“RPS”), and overall representation on issues that will impact the City and Hanford CCA customers. Through its service arrangement with CCEA and other independently administered efforts, the City will maintain an active role at the CPUC, the California Energy Commission, the California Independent System Operator, the California legislature and, as necessary, the Federal Energy Regulatory Commission through its partnership with CCEA.

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The City intends to utilize legal services provided through its service arrangement with CCEA but may also retain outside legal services, as necessary, to administer the Hanford CCA, review contracts, and provide overall legal support related to activities of the Hanford CCA Program.

CHAPTER 4 – Startup Plan & Funding

This Chapter presents the City’s plans for the start-up period, including necessary expenses and capital outlays. As described in the previous Chapter, Hanford may utilize a mix of internal staff, partnerships with other CCA agencies, and contractors in its CCA Program implementation and operation.

Startup Activities

The initial program startup activities include the following:

- Hire staff and/or contractors to manage implementation
- Identify qualified suppliers (of requisite energy products and related services) and negotiate supplier contracts
 - Electric supplier and scheduling coordinator
 - Data management provider (if separate from energy supply)
- Define and execute communications plan
 - Customer research/information gathering
 - Media campaign
 - Key customer/stakeholder outreach
 - Informational materials and customer notices
 - Customer call center
- Post CCA bond and complete requisite registration requirements
- Establish reserves required by energy suppliers
- Pay utility service initiation, notification and switching fees
- Perform customer notification, opt-out and transfers
- Conduct load forecasting
- Establish rates
- Legal and regulatory support
- Financial management and reporting

Other costs related to starting up the Hanford CCA Program will be the responsibility of the Hanford CCA Program’s contractors (and are assumed to be covered by any fees/charges imposed by such contractors or CCEA). These may include additional capital requirements needed for collateral/credit support for electric supply expenses, customer information system costs, electronic data exchange system costs, call center costs, and billing administration/settlements systems costs.

Staffing and Contract Services

Personnel in the form of City staff, partnerships, or contractors will be added incrementally to match workloads involved in forming Hanford CCA, managing contracts, and initiating customer outreach/marketing during the pre-operations period. It is anticipated that the Hanford CCA’s staffing needs will be substantially met through its service arrangement with CCEA, but

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other, incremental staffing needs may be identified over time. During the startup period and early stage operations, minimal personnel requirements may include an Executive Director and, if necessary, administrative support with the balance of requisite functions provided or performed by CCEA.

For budgetary purposes, it is assumed that one full-time equivalent (staff or contracted professional services) supporting the above listed activities would be engaged during the initial start-up period. This support may likely be provided by existing city staff or new staff with other functions performed by CCEA. Following this period, additional staff and/or contractors may be retained, as needed, to support the rollout of additional value-added services (e.g., efficiency projects) and local generation projects and programs.

Capital Requirements

The Start-up of the CCA Program will require capital for two major functions: (1) staffing and contractor costs; and (2) deposits and reserves. Based on the City's anticipated start-up activities and implementation schedule, a total need of up to \$775,000 has been identified to support the aforementioned functions. Out of the \$775 thousand in capital requirements, \$475 thousand is related to the implementation/startup efforts (i.e., rate setting, power procurement and contract negotiations, marketing and communications, regulatory compliance, etc.) in order to serve customers by May 2020. The other \$300 thousand included in the aforementioned sum reflects the required CCA bond. The finance plan in Chapter 7 provides additional detail regarding the City's expected capital requirements and general Program finances.

Operating revenues from sales of electricity will be remitted to the City beginning approximately sixty days after the initial customer enrollments. This lag is due to the distribution utility's standard meter reading cycle of 30 days and a 30-day payment/collections cycle. CCEA endeavors to negotiate energy supply contracts which specify payment due dates that closely align with expected CCA revenue collection timelines. This results in a reduction to the CCA's initial funding requirement as working capital needs are substantively reduced.

Financing Plan

The Program's initial capital requirement will be provided via a term loan from the City's General Fund, or other eligible sources; subsumed in the initial capital requirement is the City's estimated start-up funding. For all amounts borrowed, the City will make repayments (including any interest, as applicable) over an assumed 5-year term, commencing in 2022. The City will recover the principal and interest costs associated with this start-up funding via retail generation rates charged to Hanford CCA customers and collected by the CCA. It is anticipated that the start-up costs will be fully recovered through such customer generation rates within the first five years of operations.

CHAPTER 5 – Program Phase-In

There are approximately 20,840 electric customers in Hanford: 20,800 of these prospective customers are located within the SCE service territory; and 40 prospective customers are located within the PG&E service territory. This split presents a unique challenge to Hanford in rolling out its CCA program. Hanford will roll out its service offering to all eligible customers, excluding non-residential Direct Access customers, over the course of two phases. The first phase will be to serve all customers within the SCE territory. Given that there are 20,802 eligible customer accounts within the City's SCE service footprint, a single-phase roll-out is reasonable and appears to be the most efficient approach for the Hanford CCA to enroll such customers in May 2020. This plan also provides the City with the ability to initiate its program with sufficient economic scale.

The second phase, which includes the approximately 42 prospective customers in PG&E's service territory, will be rolled out in May 2021, once Hanford CCA has at least one year of successful operating history within the SCE territory.

Non-residential Direct Access customers will not be offered service during the mass enrollment phase. In the future, however, these customers may be offered service and could be enrolled following coordination with pertinent account representatives regarding potential impacts to Direct Access service arrangements.

The City may also evaluate other phase-in options based on prevailing market conditions observed prior to service commencement, statutory requirements and regulatory considerations as well as other factors potentially affecting the integration of additional customer accounts.

CHAPTER 6 - Load Forecast & Resource Plan

Introduction

This Chapter describes the planned mix of electric resources that will meet the energy demands of Hanford CCA customers using a diversified portfolio of electricity supplies. Several overarching policies govern the resource plan and the ensuing resource procurement activities that will be conducted in accordance with the plan. Certain key policies are as follows:

- The City will manage a diverse resource portfolio to increase control over energy costs and maintain competitive and stable electric rates.
- The City will benefit the area's economy through investment in local infrastructure, projects and energy programs, subject to customer rate impacts.
- The City will comply with Resource Adequacy procurement requirements as established by CPUC Resolution E-4907.
- The City will comply with applicable renewable energy procurement mandates, as recently increased under Senate Bill 100 ("SB 100"; de León, 2018).
- The City will periodically prepare and submit (for certification by the CPUC) an Integrated Resource Plan, as required by SB 350, which shall demonstrate conformance with prescribed portfolio emissions limitations supporting California's broader greenhouse gas emissions reduction goals.

The plan described in this section would accomplish the following:

- Procure energy through one or more contracts with experienced, financially stable energy suppliers in sufficient quantities to support the potential offering of multiple retail service options, which may include: 1) a default retail generation service option for customers of the Hanford CCA, which would incorporate a minimum quantity of renewable energy sufficient to satisfy applicable procurement mandates specified in California's Renewables Portfolio Standard Program; and 2) a voluntary retail generation service option with increased levels of renewable and/or other carbon-free energy (relative to the aforementioned default service option) which would be made available to any participating in the Hanford CCA program in consideration of an assumed cost-based rate premium. With regard to the voluntary retail generation service option (with increased levels of renewable and/or carbon-free energy), the timing, supply portfolio composition, rate premium and other considerations related to such option will be determined at the discretion of Hanford CCA's Governing Board at a yet to be determined public meeting. To the extent that the City is successful in applying for administration of public funding to support locally administered efficiency programs, it will attempt to reduce net electricity purchases within the region.

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- Encourage distributed renewable generation in the local area through the offering of a net energy metering tariff.
- Ensure compliance with participation in the Year-Ahead Resource Adequacy process.

The City will comply with regulatory rules applicable to California load serving entities. The City will arrange for the scheduling of sufficient electric supplies to meet the demands of its customers. Hanford will adhere to capacity reserve requirements established by the CPUC and the CAISO designed to address uncertainty in load forecasts and potential supply disruptions caused by generator outages and/or transmission contingencies. These rules also ensure that physical generation capacity is in place to serve the City's customers, even if there were a need for the Hanford CCA Program to cease operations and return customers to SCE and PG&E. In addition, the City will be responsible for ensuring that its resource mix contains sufficient production from renewable energy resources needed to comply with the statewide RPS mandate (33 percent renewable energy by 2020, increasing to 60 percent by 2030). The resource plan will meet or exceed all of the applicable regulatory requirements related to resource adequacy and the RPS.

In relation to its RPS procurement obligation, the City is aware that SB 100 was signed into law by Governor Brown on September 10, 2018, and has an effective date of January 1, 2019. One of SB 100's key requirements is to increase California's RPS procurement mandate to 44 percent by December 31, 2024, 52 percent by December 31, 2027, and 60 percent by December 31, 2030. As a local governmental agency, the City's resource planning and procurement activities are subject to and overseen by its Governing Council through an open and public process. In light of the fact that SB 100 was only recently signed and is not yet effective, the City has not had an opportunity to fully discuss updated planning recommendations with its Governing Council but will do so during the period of time preceding implementation of its CCA Program.

Resource Plan Overview

To meet the aforementioned objectives and satisfy the applicable regulatory requirements pertaining to the City's status as a California load serving entity, Hanford's resource plan will include a diverse mix of power purchases, renewable energy, and potentially, new energy efficiency programs, demand response, and distributed generation. A diversified resource plan minimizes risk and volatility that can occur from over-reliance on a single resource type or fuel source, and thus increases the likelihood of rate stability. The planned power supply is initially comprised of power purchases from third party electric suppliers and, in the longer-term, may include renewable generation assets owned and/or controlled by the City.

Once the Hanford CCA Program demonstrates it can operate successfully, Hanford may begin evaluating opportunities for investment in renewable generating assets, subject to then-current market conditions, statutory requirements and regulatory considerations. Any renewable generation owned by the City or controlled under long-term power purchase agreement with a proven public power developer, could provide a portion of Hanford's electricity requirements on a cost-of-service basis. Depending upon market conditions and, importantly, the applicability of

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tax incentives for renewable energy development, electricity purchased under a cost-of-service arrangement can be more cost-effective than purchasing renewable energy from third party developers, which will allow the Hanford CCA Program to pass on cost savings to its customers through competitive generation rates. Any investment decisions will be made following thorough environmental reviews and in consultation with qualified financial and legal advisors.

As an alternative to direct investment, Hanford may consider partnering with an experienced public power developer and could enter into a long-term (10 years or longer) power purchase agreement that would support the development of new renewable generating capacity. Such an arrangement could be structured to reduce the Hanford CCA Program's operational risk associated with capacity ownership while providing its customers with all renewable energy generated by the facility under contract.

Hanford's indicative resource plan for the years 2020 through 2029 is summarized in the following table. Note that Hanford CCA's projections reflect a portfolio mix of renewable energy compliant with the annual RPS requirement and all other supply coming in the form of conventional resources or CAISO system power.³

City of Hanford Proposed Resource Plan (GWH) 2020 to 2029										
	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029
Hanford Demand (GWh)										
Retail Demand	(192)	(272)	(273)	(274)	(276)	(277)	(278)	(280)	(281)	(283)
Losses and UFE	(10)	(14)	(14)	(15)	(15)	(15)	(15)	(15)	(15)	(15)
Total Demand	(203)	(286)	(287)	(289)	(290)	(292)	(293)	(295)	(296)	(298)
Hanford Supply (GWh)										
<u>Renewable Resources</u>										
Total Renewable Resources	63	98	106	112	121	130	139	146	155	161
<u>Conventional Resources</u>										
Total Conventional Resources	139	188	181	176	169	162	154	149	141	137
Total Supply	203	286	287	289	290	292	293	295	296	298

Supply Requirements

The starting point for Hanford's resource plan is a projection of participating customers and associated electric consumption. Projected electric consumption is evaluated on an hourly basis, and matched with resources best suited to serving the aggregate of hourly demands or the program's "load profile". The electric sales forecast and load profile will be affected by Hanford's plan to introduce the Hanford CCA Program to its SCE territory customers in one single phase and the degree to which customers choose to remain with the IOU during the customer enrollment and opt-out period. The City's rollout plan and assumptions regarding customer participation rates are discussed below.

³ As of the date of this Implementation Plan, implementing regulations for SB 100 have yet to be issued. With this in mind, the City has applied known RPS procurement targets, as reflected in SB 100, for calendar years 2024, 2027 and 2030. In the intervening years, the City has assumed a general straight-line trajectory between each of the aforementioned years (which are associated with the final years of Compliance Period 4, 5 and 6, respectively).

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Customer Participation Rates

Customers will be automatically enrolled in the Hanford CCA Program unless they opt-out during the customer notification process conducted during the 60-day period prior to enrollment and continuing through the 60-day period following commencement of service. The City anticipates an overall customer participation rate of approximately 90 percent of eligible SCE and PG&E bundled service customers, based on reported opt-out rates for the other operating CCA programs. It is assumed that customers taking direct access service from a competitive electricity provider will continue to remain with their current supplier.

The participation rate is not expected to vary significantly among customer classes, in part because the City is expecting to offer two distinct rate tariffs that will address the needs of cost-sensitive customers as well as the needs of both residential and business customers that prefer an alternative service option with comparatively higher levels of clean energy (renewable energy and non-RPS-eligible hydroelectricity). The assumed participation rates will be refined as Hanford's public outreach and market research efforts continue to develop.

Customer Forecast

Once customers enroll during May 2020 (and May 2021), they will be switched over to service by the City on their regularly scheduled meter read date over an approximately thirty-one day period. Approximately 670 service accounts per day will be switched over during the first month of service. The number of accounts anticipated to be served by Hanford at the end of the May 2020 and May 2021 customer phase-in periods are shown in the table below.

City of Hanford		
Enrolled Retail Service Accounts		
Phase-In Period (End of Month)		
	May-20	May-21
Hanford Customers		
Residential	18,236	18,243
Commercial	2,322	2,344
Industrial	<15	<15
Street Lighting & Traffic	164	175
Agricultural & Pumping	85	86
Total	20,806	20,848

The City assumes that customer growth will generally offset customer attrition (opt-outs) over time, resulting in a relatively stable customer base (0.5% annual growth) over the noted planning horizon. While the successful operating track record of California CCA programs continues to grow, there is a relatively short history with regard to CCA operations, which makes it difficult to anticipate the actual levels of customer participation within the Hanford CCA Program. The

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City believes that its assumptions regarding the offsetting effects of growth and attrition are reasonable in consideration of the historical customer growth within the City and the potential for continuing customer opt-outs following mandatory customer notification periods. The forecast of service accounts (customers) served by Hanford during the initial 10 years of Program operation is shown in the following table:

City of Hanford Retail Service Accounts (End of Year) 2020 to 2029										
	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029
Hanford Customers										
Residential	18,236	18,243	18,334	18,426	18,518	18,611	18,704	18,797	18,891	18,986
Commercial	2,322	2,344	2,356	2,368	2,379	2,391	2,403	2,415	2,427	2,439
Industrial	<15	<15	<15	<15	<15	<15	<15	<15	<15	<15
Street Lighting & Traffic	164	175	175	176	177	178	179	180	181	182
Agricultural & Pumping	85	86	87	87	88	88	89	89	89	90
Total (excluding Industrial)	20,806	20,848	20,952	21,057	21,162	21,268	21,374	21,481	21,589	21,696

Sales Forecast

The City's forecast of kWh sales reflects the rollout and customer enrollment schedule shown above. Annual energy requirements are shown below.

City of Hanford Energy Requirements (GWH) 2020 to 2029										
	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029
Hanford Energy Requirements (GWh)										
Retail Demand	192	272	273	274	276	277	278	280	281	283
Losses and UFE	10	14	14	15	15	15	15	15	15	15
Total Load Requirement	203	286	287	289	290	292	293	295	296	298

Capacity Requirements

The CPUC's resource adequacy standards applicable to the Hanford CCA Program require a demonstration one year in advance that the City has secured physical capacity for 90 percent of its projected peak loads for each of the five months May through September, plus a minimum 15 percent reserve margin. Additionally, the City must demonstrate one year in advance that it has secured physical capacity for 100 percent of its local resource adequacy obligation across all months in the upcoming compliance year. On a month-ahead basis, Hanford must demonstrate 100 percent of the peak load plus a minimum 15 percent reserve margin. Per CPUC Resolution E-4907, the City must participate in the year-ahead resource adequacy compliance cycle in order to serve customers in the following calendar year. The City will follow the prescribed year-ahead resource adequacy compliance timeline outlined within Appendix A of Resolution E-4907; this includes:

- Submission of year-ahead load forecast to the CEC and CPUC in April 2019;
- Submission of updated year-ahead load forecast to the CEC and CPUC in August 2019;
- Submission of year-ahead compliance materials in October 2019; and
- Submission of month-ahead load migration forecast by February 2020.

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A portion of the City's capacity requirements must be procured locally, from the LA Basin, Big Creek/Ventura, Greater Bay Area, and PG&E Other areas as defined by the CAISO. The City would be required to demonstrate its local capacity requirement for each month of the following calendar year. The local capacity requirement is a percentage of the total (PG&E and SCE service areas) local capacity requirements adopted by the CPUC based on Hanford's forecasted peak load. Hanford must demonstrate compliance or request a waiver from the CPUC requirement as provided for in cases where local capacity is not available.

The City is also required to demonstrate that a specified portion of its capacity meets certain operational flexibility requirements under the CPUC and CAISO's flexible resource adequacy framework. Per the CPUC's resource adequacy standards, the City must demonstrate one year in advance that it has secured 90 percent of its flexible capacity obligation across all months; and then a month-ahead obligation to secure 100 percent of the City's flexible requirements.

The estimated forward resource adequacy requirements for 2020 through 2022 are shown in the following tables⁴:

City of Hanford
Forward Capacity and Reserve Requirements
(MW)
2020 to 2022

Month	2020	2021	2022
January	-	45	45
February	-	49	49
March	-	48	48
April	-	44	44
May	49	51	51
June	78	79	80
July	95	96	96
August	106	107	108
September	91	92	93
October	57	58	58
November	44	45	45
December	41	42	42

Hanford's plan ensures that sufficient reserves will be procured to meet its peak load at all times. The projected Hanford CCA annual capacity requirements are shown in the following table:

⁴ The figures shown in the table are estimates. Hanford's resource adequacy requirements will be subject to modification due to application of certain coincidence adjustments and resource allocations relating to utility demand response and energy efficiency programs, as well as generation capacity allocated through the Cost Allocation Mechanism. These adjustments are addressed through the CPUC's resource adequacy compliance process.

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**City of Hanford
Capacity Requirements
(MW)
2020 to 2029**

	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029
Demand (MW)										
Retail Demand	88	89	89	90	90	90	91	91	92	92
Losses and UFE	5	5	5	5	5	5	5	5	5	5
Total Net Peak Demand	92	93	94	94	95	95	96	96	97	97
Reserve Requirement (%)	15%	15%	15%	15%	15%	15%	15%	15%	15%	15%
Capacity Reserve Requirement	14	14	14	14	14	14	14	14	15	15
Capacity Requirement Including Reserve	106	107	108	108	109	110	110	111	111	112

Local capacity requirements are a function of the PG&E and SCE area resource adequacy requirements and Hanford's projected peak demand. The City will need to work with the CPUC's Energy Division and staff at the California Energy Commission to obtain the data necessary to calculate its monthly local capacity requirement. A preliminary estimate of the City's annual local capacity requirement for the ten-year planning period remains constant at 16 MW as shown in the following table:

**City of Hanford
Local Capacity Requirements
(MW)
2020 to 2029**

	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029
Hanford Peak/ SCE (MW)	92	93	94	94	95	95	96	96	97	97
Hanford Peak/ PG&E (MW)	-	<1%	<1%	<1%	<1%	<1%	<1%	<1%	<1%	<1%
Local Capacity Requirement (% of Peak)	15%	15%	15%	15%	15%	15%	15%	15%	15%	15%
Big Creek / Ventura Area Share of Local Capacity Requirement (%)	24%	24%	24%	24%	24%	24%	24%	24%	24%	24%
LA Basin Area Share of Local Capacity Requirement (%)	76%	76%	76%	76%	76%	76%	76%	76%	76%	76%
Hanford Local Capacity Requirement Big Creek / Ventura (MW)	3	3	3	3	3	3	3	3	3	3
Hanford Local Capacity Requirement LA Basin (MW)	11	11	11	11	11	11	11	11	11	11
Hanford Local Capacity Requirement PG&E Other (MW)	-	1	1	1	1	1	1	1	1	1
Hanford Local Capacity Requirement Bay Area (MW)	-	1	1	1	1	1	1	1	1	1
Hanford Local Capacity Requirement, Total (MW)	14	16	16	16	16	16	16	16	17	17

The CPUC assigns local capacity requirements during the year prior to the compliance period; thereafter, the CPUC provides local capacity requirement true-ups for the second half of each compliance year.

The City will coordinate with PG&E and SCE and appropriate state agencies to manage the transition of responsibility for resource adequacy from PG&E and SCE to Hanford during CCA program phase-in. For system resource adequacy requirements, the City will make month-ahead showings for each month that the City plans to serve load, and load migration issues would be addressed through the CPUC's approved procedures. Hanford will work with the California Energy Commission and CPUC prior to commencing service to customers to ensure it meets its local and system resource adequacy obligations through its agreement(s) with its chosen electric supplier(s).

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Renewables Portfolio Standards Energy Requirements

Basic RPS Requirements

As a CCA, the City will be required by law and ensuing CPUC regulations to procure a certain minimum percentage of its retail electricity sales from qualified renewable energy resources. For purposes of determining Hanford's renewable energy requirements, similar standards for RPS compliance that are applicable to the distribution utilities will also apply to the Hanford CCA.

California's RPS program is currently undergoing reform. On September 10, 2018, Governor Brown signed SB 100, which increases California's RPS procurement target to 60 percent by 2030 amongst other clean-energy initiatives. Implementing regulations for SB 100 have yet to be developed. However, it is reasonable to assume that interim annual renewable energy procurement targets (in addition to the threshold renewable energy procurement requirements for calendar years 2024, 2027 and 2030 that are already established in the legislation) will be imposed on CCAs and other retail electricity sellers to facilitate progress towards the 60 percent procurement mandate. For planning purposes, the City has assumed general straight-line (with the exception of calendar year 2026, which was assigned a 50% renewable procurement mandate, consistent with SB 100) annual increases to the RPS procurement target beginning in 2021, as the state advances on the 60 percent RPS. Furthermore, the City will ensure that all long-term renewable energy contracting requirements, as imposed by SB 350, will be satisfied through appropriate transactions with qualified suppliers and will also reflect this intent in ongoing resource planning and procurement efforts.

Hanford's Renewables Portfolio Standards Requirement

The City's annual RPS procurement requirements, as specified under California's RPS program, are shown in the table below.

	City of Hanford RPS Requirements (MWH) 2020 to 2029									
	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029
Retail Sales	192,342	271,568	272,925	274,290	275,661	277,040	278,425	279,817	281,216	282,622
Annual Procurement Target	63,473	97,764	106,441	112,459	121,291	130,209	139,212	145,505	154,669	161,095
% of Current Year Retail Sales*	33%	36%	39%	41%	44%	47%	50%	52%	55%	57%

*Note: Certain details related to SB 100 implementation have yet to be identified. For purposes of this table, the City assumed a general straight-line increase from California's 33 percent RPS procurement mandate in 2020 to California's new, 60 percent RPS procurement mandate in 2030. The only exception is calendar year 2026, which reflects a 50 percent renewable energy procurement mandate, consistent with SB 100.

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Purchased Power

Power purchased from power marketers, public agencies, generators, and/or utilities will be a significant source of supply during the first several years of Hanford CCA Program operation. Hanford will initially contract to obtain all its electricity from one or more third party electric providers under one or more power supply agreements, and the supplier(s) will be responsible for procuring the specified resource mix, including the City's desired quantities of renewable energy, to provide a stable and cost-effective resource portfolio for the Hanford CCA Program.

Renewable Resources

The City will initially secure necessary renewable power supply from its third-party electric supplier(s). Hanford may supplement the renewable energy provided under the initial power supply contract(s) with direct purchases of renewable energy from renewable energy facilities or from renewable generation developed and owned by the City. At this point in time, it is not possible to predict what projects might be proposed in response to future renewable energy solicitations administered by Hanford, unsolicited proposals or discussions with other agencies. Renewable projects that are located virtually anywhere in the Western Interconnection can be considered as long as the electricity is deliverable to the CAISO control area, as required to meet the Commission's RPS rules and any additional guidelines ultimately adopted by the City. The costs of transmission access and the risk of transmission congestion costs would need to be considered in the bid evaluation process if the delivery point is outside of the City's load zone, as defined by the CAISO. As part of the Program's renewable contracting process, it will remain attentive to the applicable long-term contracting requirements expressed in SB 350 (which equate to 65 percent of applicable renewable energy procurement requirements).

Energy Efficiency

Hanford CCA's energy efficiency goals will reflect a commitment to increasing energy efficiency within the City, expanding beyond the savings achieved by SCE's programs. To promote the achievement of this goal, Hanford CCA may complete the CPUC application process for third-party administration of energy efficiency programs and use of funds collected through the existing public benefits surcharges paid by Hanford CCA customers. To the extent that Hanford CCA is successful in this future application process, receiving funding to administer additional energy efficiency programs within the region, it will seek to maximize end-use customer energy efficiency by facilitating customer participation in existing utility programs as well as by forming new programs that will displace Hanford CCA's need for traditional electric procurement activities. Additional details related to Hanford CCA's energy efficiency plan will be developed once Hanford CCA Program phase-in is complete.

With regard to Hanford CCA's anticipated energy efficiency savings, a reasonable baseline assumption for efficiency savings related to the demand-side portion of the Hanford CCA resource plan is steady growth towards 0.5 percent of Hanford CCA's projected energy sales by 2029. These savings would be in addition to the savings achieved by SCE administered programs.

CHAPTER 7 – Financial Plan

This Chapter examines the monthly cash flows expected during the startup and customer phase-in period of the Hanford CCA Program and identifies the anticipated financing requirements. It includes estimates of program startup costs, including necessary expenses and capital outlays. It also describes the requirements for working capital and long-term financing for the potential investment in renewable generation, consistent with the resource plan contained in Chapter 6.

Description of Cash Flow Analysis

The City's cash flow analysis estimates the level of capital that will be required during the startup and phase-in period. The analysis focuses on the Hanford CCA Program's monthly costs and revenues and specifically accounts for the phased enrollment of Hanford CCA Program customers described in Chapter 5.

Cost of CCA Program Operations

The first category of the cash flow analysis is the Cost of CCA Program Operations. To estimate the overall costs associated with CCA Program Operations, the following components were taken into consideration:

- Electricity Procurement;
- Ancillary Service Requirements;
- Exit Fees;
- Staffing and Professional Services;
- Data Management Costs;
- Administrative Overhead;
- Billing Costs;
- Scheduling Coordination;
- Grid Management and other CAISO Charges;
- CCA Bond and Security Deposit;
- Pre-Startup Cost Reimbursement; and
- Debt Service.

Revenues from CCA Program Operations

The cash flow analysis also provides estimates for revenues generated from CCA operations or from electricity sales to customers. In determining the level of revenues, the analysis assumes the customer phase-in schedule described herein, and assumes that Hanford charges a standard, default electricity tariff similar to the generation rates of SCE for each customer class and may offer an optional clean energy tariff (with a clean energy content, consisting of renewable energy and other carbon-free sources, that exceeds the Hanford CCA default retail option) at a premium

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reflective of incremental clean energy costs. More detail on Hanford CCA Program rates can be found in Chapter 8.

Cash Flow Analysis Results

The results of the cash flow analysis provide an estimate of the level of capital required for the City to move through the CCA startup and phase-in periods. This estimated level of capital is determined by examining the monthly cumulative net cash flows (revenues from CCA operations minus cost of CCA operations) based on assumptions for payment of costs or other cash requirements (e.g., deposits) by Hanford, along with estimates for when customer payments will be received. This identifies, on a monthly basis, what level of cash flow is available in terms of a surplus or deficit.

The cash flow analysis identifies funding requirements in recognition of the potential lag between revenues received and payments made during the phase-in period. The estimated financing requirements for the startup and phase-in period, including working capital needs associated with the customer enrollments, was determined to be \$775 thousand. This amount includes costs that are related to the implementation/startup efforts (i.e., rate setting, power procurement and contract negotiations, marketing and communications, regulatory compliance, CCA bond, SCE security deposit, etc.) in order to serve customers by May 2020.

CCA Program Implementation Pro Forma

In addition to developing a cash flow analysis that estimates the level of working capital required to move Hanford through full CCA phase-in, a summary pro forma analysis that evaluates the financial performance of the CCA program during the phase-in period is shown below. The difference between the cash flow analysis and the CCA pro forma analysis is that the pro forma analysis does not include a lag associated with payment streams. In essence, costs and revenues are reflected in the month in which service is provided. All other items, such as costs associated with CCA Program operations and rates charged to customers remain the same. Cash provided by financing activities are not shown in the pro forma analysis, although payments for debt service are included as a cost item.

The results of the pro forma analysis are shown in the following tables. In particular, the summary of CCA program startup and phase-in addresses projected Hanford CCA Program operations for the period beginning April 2019⁵ through June 2029⁶. The City has also included a summary of Program reserves, which are expected to accrue over this same period.

⁵ The results of the pro forma analysis are broken out by Hanford's fiscal year, which spans July to June; therefore, the financial results for FYE 2019 are only inclusive of April through June 2019); all other fiscal years span a twelve month period.

⁶ Costs projected for staffing & professional services and other administrative & general relate to energy procurement, administration of energy efficiency and other local programs, generation development, customer service, marketing, accounting, finance, legal and regulatory activities necessary for program operation.

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City of Hanford Summary of CCA Program Startup and Phase-In (July 2020 through June 2029)											
CATEGORY	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	TOTAL
I. REVENUES FROM OPERATIONS (\$)											
ELECTRIC SALES REVENUE	2,623,697	17,592,434	18,525,013	19,476,154	20,447,153	21,439,322	22,453,993	23,492,515	24,556,262	25,646,632	196,253,174
LESS UNCOLLECTIBLE ACCOUNTS	9,735	81,882	85,484	89,093	92,462	96,095	99,873	103,695	107,632	111,759	877,710
TOTAL REVENUES	2,613,962	17,510,552	18,439,528	19,387,060	20,354,691	21,343,227	22,354,119	23,388,820	24,448,630	25,534,873	195,375,463
II. COST OF OPERATIONS (\$)											
(A) OPERATIONS AND ADMINISTRATIVE (O&A)											
STAFFING & PROFESSIONAL SERVICES	1,417,590	1,160,568	1,194,998	1,230,848	1,267,773	1,305,806	1,344,980	1,385,330	1,426,890	1,273,824	13,008,607
MARKETING	92,436	80,812	61,650	63,500	65,404	67,367	69,388	71,469	73,613	75,822	721,461
DATA MANAGEMENT SERVICES	46,868	281,321	282,716	284,113	285,523	286,934	288,359	289,785	291,225	292,665	2,629,508
IOU FEES (INCLUDING BILLING)	6,364	38,199	38,366	38,534	38,703	38,872	39,043	39,214	39,387	39,560	356,241
OTHER ADMINISTRATIVE & GENERAL	130,000	180,000	184,950	190,499	196,213	202,100	208,163	214,408	220,840	227,465	1,954,638
SUBTOTAL O&A	1,693,258	1,740,900	1,762,680	1,807,492	1,853,616	1,901,079	1,949,933	2,000,206	2,051,955	1,909,335	18,670,454
(B) COST OF ENERGY	1,639,487	14,635,562	15,334,195	16,011,154	16,638,742	17,317,858	18,024,745	18,738,875	19,474,430	20,246,498	158,061,546
(C) OPERATING RESERVE	78,711	527,773	555,750	584,285	613,415	643,180	673,620	704,775	736,688	769,399	5,887,595
TOTAL COST AND OPERATING RESERVE	3,411,456	16,904,235	17,652,625	18,402,931	19,105,773	19,862,116	20,648,297	21,443,857	22,263,073	22,925,232	182,619,595
CCA PROGRAM SURPLUS/(DEFICIT)	(797,494)	606,317	786,903	984,130	1,248,918	1,481,112	1,705,822	1,944,963	2,185,557	2,609,641	12,755,869

City of Hanford Reserves Summary (July 2020 through June 2029)											
CATEGORY	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	TOTAL
I. RESERVE ADDITIONS											
(A) OPERATING RESERVE CONTRIBUTION	78,711	527,773	555,750	584,285	613,415	643,180	673,620	704,775	736,688	769,399	5,887,595
(B) CASH FROM FINANCING	788,000	-	-	-	-	-	-	-	-	-	788,000
SUBTOTAL RESERVE ADDITIONS	866,711	527,773	555,750	584,285	613,415	643,180	673,620	704,775	736,688	769,399	6,675,595
II. RESERVE SUBTRACTIONS											
(A) TOTAL FINANCING REPAYMENT	-	-	185,869	191,522	197,348	203,350	209,535	-	-	-	987,624
(B) INTEREST PAYMENTS	-	-	27,087	21,433	15,608	9,606	3,421	-	-	-	77,155
SUBTOTAL RESERVE SUBTRACTIONS	-	-	212,956	212,956	212,956	212,956	212,956	-	-	-	1,064,779
III. RATE STABILIZATION RESERVE BALANCE	866,711	1,394,484	1,737,279	2,108,607	2,509,066	2,939,290	3,399,954	4,104,730	4,841,418	5,610,817	

The surpluses achieved during the phase-in period serve to build Hanford CCA's net financial position and credit profile and to provide operating reserves for the City in the event that operating costs (such as power purchase costs) exceed collected revenues for short periods of time.

Hanford CCA Financings

It is anticipated that a loan from the City will be necessary to support Hanford CCA Program implementation. Subsequent capital requirements will be self-funded from the City's accrued Hanford CCA generated financial reserves. The anticipated financing approach is described below.

CCA Program Start-up and Working Capital

As previously discussed, the anticipated start-up and working capital requirements for the Hanford CCA Program are \$775 thousand. This amount is dependent upon the electric load served by the City, actual energy prices, payment terms established with the third-party supplier, and program rates. This figure would be refined during the startup period, as these variables become known. Once the Hanford CCA Program is up and running, these costs would be recovered from customers through retail rates.

Hanford CCA Draft Implementation Plan

It is assumed that this financing will be primarily secured via one or more term loans from the City. Requisite financing would need to be arranged no later than the first quarter of 2019.

Renewable Resource Project Financing

Hanford may consider project financings for renewable resources, likely local wind, solar, and biomass projects. These financings would only occur after a sustained period of successful Hanford CCA Program operation and after appropriate project opportunities are identified and subjected to appropriate environmental review.

In the event that such financing occurs, funds would include any short-term financing for the renewable resource project development costs and would likely extend over a 20- to 30-year term. The security for such bonds would be the revenue from sales to the retail customers of Hanford.

CHAPTER 8 – Rate Setting, Program Terms and Conditions

Introduction

This Chapter describes the initial policies proposed for Hanford in setting its rates for electric aggregation services. These include policies regarding rate design, rate objectives, and provision for due process in setting Program rates. Program rates are ultimately approved by the Hanford City Council. The City would retain authority to modify program policies from time to time at its discretion.

Rate Policies

The City will establish rates sufficient to recover all costs related to operation of the Hanford CCA Program, including any reserves that may be required as a condition of financing and other discretionary reserve funds that may be approved by Hanford. As a general policy, rates will be uniform for all similarly situated customers enrolled in the Hanford CCA Program throughout the City.

The primary objectives of the rate setting plan are to set rates that achieve the following:

- Rate competitive tariff option (default service offering), including a proportionate quantity of renewable energy in excess of California’s prevailing renewable energy procurement mandate;
- Voluntary renewable energy supply option (renewable content greater than the Hanford CCA default retail service offering));
- Rate stability;
- Equity among customers in each tariff;
- Customer understanding; and
- Revenue sufficiency.

Each of these objectives is described below.

Rate Competitiveness

The primary goal is to offer competitive rates for electric services that the City would provide to participating customers. For participants in the Hanford CCA standard Tariff, the goal would be for Hanford CCA Program rates to be initially one to five percent below, subject to actual energy product pricing and decisions of the City Council, similar generation rates offered by SCE. For participants in the Hanford CCA Program’s prospective voluntary clean energy Tariff, the goal would be to offer the lowest possible customer rates with an incremental monthly cost premium reflective of the actual cost of additional clean energy supply (renewable energy and other carbon-free sources) required to serve such customers. Based on current estimates, the anticipated cost premium for the Hanford CCA Program’s voluntary clean energy supply option would be one to ten percent relative to the default Hanford CCA tariff.

Hanford CCA Draft Implementation Plan

Competitive rates will be critical to attracting and retaining key customers. In order for the City to be successful, the combination of price and value must be perceived as superior when compared to the bundled utility service alternative. As planned, the value provided by the Hanford CCA Program will include a community focus and local investment and control.

As previously discussed, the Hanford CCA Program may increase renewable energy supply to program customers, relative to the incumbent utility, by offering two distinct rate tariffs. The default tariff for Hanford CCA Program customers will be the standard Tariff, which may increase renewable energy supply while maintaining generation rates that are generally comparable to SCE's. The initial renewable energy content provided under Hanford CCA's standard Tariff will at a minimum meet California's prevailing renewable energy procurement mandate. However, the City may also offer its customers a voluntary clean energy Tariff, which will supply participating customers with increased levels of renewable energy and/or other carbon-free sources at rates that reflect Hanford CCA's cost for procuring related energy supplies.

Participating qualified low- or fixed-income households, such as those currently enrolled in the California Alternate Rates for Energy ("CARE") program, will be automatically enrolled in the standard Tariff and will continue to receive related discounts on monthly electricity bills through SCE.

Rate Stability

The City will offer stable rates by hedging its supply costs over multiple time horizons and by including renewable energy supplies that exhibit stable costs. Rate stability considerations may prevent Hanford CCA Program rates from directly tracking similar rates offered by the distribution utility, SCE, and may result in differences from the general rate-related targets initially established for the Hanford CCA Program. Hanford plans to offer the most competitive rates possible after all Program operating costs are recovered and reserve targets are achieved.

Equity among Customer Classes

Initial rates of the Hanford CCA Program will be set based on cost-of-service considerations with reference to the rates customers would otherwise pay to SCE. Rate differences among customer classes will reflect the rates charged by the local distribution utility as well as differences in the costs of providing service to each class. Rate benefits may also vary among customers within the major customer class categories, depending upon the specific rate designs adopted by the City.

Customer Understanding

The goal of customer understanding involves rate designs that are relatively straightforward so that customers can readily understand how their bills are calculated. This not only minimizes customer confusion and dissatisfaction but will also result in fewer billing inquiries to the Hanford CCA Program's customer service call center. Customer understanding also requires rate structures to reflect rational rate design principles (i.e., there should not be differences in rates that are not justified by costs or by other policies such as providing incentives for conservation).

Hanford CCA Draft Implementation Plan

Revenue Sufficiency

Hanford CCA Program rates must collect sufficient revenue from participating customers to fully fund the City's annual budget related to Hanford CCA operations. Rates will be set to collect the adopted budget based on a forecast of electric sales for the budget year. Rates will be adjusted as necessary to maintain the ability to fully recover all costs of the Hanford CCA Program, subject to the disclosure and due process policies described later in this chapter. To ensure rate stability, funds available in the City's rate stabilization fund may be used from time to time to augment operating revenues.

Rate Design

The City will generally match the rate structures from the utilities' standard rates to avoid the possibility that customers would see significantly different bill impacts as a result of changes in rate structures that would take effect following enrollment in the Hanford CCA Program.

Custom Pricing Options

The City may work to develop specially-tailored rate and electric service products that meet the specific load characteristics or power market risk profiles of larger commercial and industrial customers. This will allow such customers to have access to a wider range of products than is currently available under the incumbent utility and potentially reduce the cost of power for these customers. The City may provide large energy users with custom pricing options to help these customers gain greater control over their energy costs. Some examples of potential custom pricing options are rates that are based on an observable market index (e.g., CAISO prices) or fixed priced contracts of various terms.

Net Energy Metering

As planned, customers with on-site generation eligible for net metering from SCE will be offered a net energy metering rate from the City. Net energy metering allows for customers with certain qualified solar or wind distributed generation to be billed on the basis of their net energy consumption. The SCE net metering tariff ("NEM") requires the CCA to offer a net energy metering tariff in order for the customer to continue to be eligible for service on Schedule NEM. The objective is that Hanford's net energy metering tariff will apply to the generation component of the bill, and the SCE net energy metering tariff will apply to the utility's portion of the bill. The City plans to pay customers for excess power produced from net energy metered generation systems in accordance with the rate designs adopted by the City.

Disclosure and Due Process in Setting Rates and Allocating Costs among Participants

Initial program rates will be adopted by Hanford following the establishment of the first year's operating budget prior to initiating the customer notification process. Subsequently, the City will prepare an annual budget and corresponding customer rates. Following the commencement of service, any proposed rate adjustment will be made to the City Council and ample time will be given to affected customers to provide comment on the proposed rate changes.

Hanford CCA Draft Implementation Plan

After proposing a rate adjustment, the City will furnish affected customers with a notice of its intent to adjust rates, either by mailing such notices postage prepaid to affected customers, by including such notices as an insert to the regular bill for charges transmitted to affected customers, or by including a related message directly on the customer's monthly electricity bill (on the page addressing Hanford CCA charges). The notice will provide a summary of the proposed rate adjustment and will include a link to the Hanford CCA Program website where information will be posted regarding the amount of the proposed adjustment, a brief statement of the reasons for the adjustment, and the mailing address of the Hanford CCA Program to which any customer inquiries relative to the proposed adjustment, including a request by the customer to receive notice of the date, time, and place of any hearing on the proposed adjustment, may be directed.

CHAPTER 9 – Customer Rights and Responsibilities

This chapter discusses customer rights, including the right to opt-out of the Hanford CCA Program and the right to privacy of customer usage information, as well as obligations customers undertake upon agreement to enroll in the CCA Program. All customers that do not opt out within 30 days of the fourth enrollment notice will have agreed to become full status program participants and must adhere to the obligations set forth below, as may be modified and expanded by the Hanford CCA City Council from time to time.

By adopting this Implementation Plan, the City will have approved the customer rights and responsibilities policies contained herein to be effective at Program initiation. The City retains authority to modify program policies from time to time at its discretion.

Customer Notices

At the initiation of the customer enrollment process, four notices will be provided to customers describing the Program, informing them of their opt-out rights to remain with utility bundled generation service, and containing a simple mechanism for exercising their opt-out rights. The first notice will be mailed to customers approximately sixty days prior to the date of automatic enrollment. A second notice will be sent approximately thirty days later. The City will likely use its own mailing service for requisite enrollment notices rather than including the notices in SCE's monthly bills. This is intended to increase the likelihood that customers will read the enrollment notices, which may otherwise be ignored if included as a bill insert. Customers may opt out by notifying the City using the Hanford CCA Program's designated telephone-based or internet opt-out processing service. Should customers choose to initiate an opt-out request by contacting SCE, they would be transferred to the Hanford CCA Program's call center to complete the opt-out request. Consistent with CPUC regulations, notices returned as undelivered mail would be treated as a failure to opt out, and the customer would be automatically enrolled.

Following automatic enrollment, at least two notices will be mailed to customers within the first two billing cycles (approximately sixty days) after Hanford CCA service commences. Opt-out requests made on or before the sixtieth day following start of Hanford CCA Program service will result in customer transfer to bundled utility service with no penalty. Such customers will be obligated to pay charges associated with the electric services provided by the City during the time the customer took service from the Hanford CCA Program, but will otherwise not be subject to any penalty or transfer fee from Hanford CCA.

Customers who establish new electric service accounts within the Program's service area will be automatically enrolled in the Hanford CCA Program and will have sixty days from the start of service to opt out if they so desire. Such customers will be provided with two enrollment notices within this sixty-day post enrollment period. Such customers will also receive a notice detailing the City's privacy policy regarding customer usage information. Hanford will have the authority to implement entry fees for customers that initially opt out of the Program, but later decide to

Hanford CCA Draft Implementation Plan

participate. Entry fees, if deemed necessary, would aid in resource planning by providing additional control over the Hanford CCA Program's customer base.

Termination Fee

Customers that are automatically enrolled in the Hanford CCA Program can elect to transfer back to the incumbent utility without penalty within the first two months of service. After this free opt-out period, customers will be allowed to terminate their participation but may be subject to payment of a Termination Fee, which Hanford reserves the right to impose, if deemed necessary. Customers that relocate within the City's service territory would have Hanford CCA service continued at their new address. If a customer relocating to an address within the City's service territory elected to cancel CCA service, the Termination Fee could be applied. Program customers that move out of Hanford's service territory would not be subject to the Termination Fee. If deemed applicable by Hanford, SCE would collect the Termination Fee from returning customers as part of Hanford CCA's final bill to the customer.

For illustrative purposes, Hanford CCA's Termination Fee could vary by customer class as set forth in the table below, subject to a final determination by the City.

HANFORD CCA Program: Illustrative Schedule of Fees for Service Termination*

Customer Class	Fee
Residential	\$5
Non-Residential	\$25

*Note that Hanford has yet to adopt a Schedule of Fees for Service Termination. The fees reflected in this table are representative of similar charges adopted by California's operating CCA programs.

If adopted, the Termination Fee would be clearly disclosed in the four enrollment notices sent to customers during the sixty-day period before automatic enrollment and following commencement of service. The fee could also be changed prospectively by Hanford subject to applicable customer noticing requirements.

Customers electing to terminate service after the initial notification period would be transferred to SCE on their next regularly scheduled meter read date if the termination notice is received a minimum of fifteen days prior to that date. Such customers would also be liable for the nominal reentry fees imposed by SCE and would be required to remain on bundled utility service for a period of one year, as described in the utility CCA tariffs.

Customer Confidentiality

Hanford will establish policies covering confidentiality of customer data that are fully compliant with the required privacy protection rules for CCA customer energy usage information, as detailed within Decision 12-08-045. The City will maintain the confidentiality of individual customers' names, service addresses, billing addresses, telephone numbers, account numbers,

Hanford CCA Draft Implementation Plan

and electricity consumption, except where reasonably necessary to conduct business of the Hanford CCA Program or to provide services to customers, including but not limited to where such disclosure is necessary to (a) comply with the law or regulations; (b) enable Hanford to provide service to its customers; (c) collect unpaid bills; (d) obtain and provide credit reporting information; or (e) resolve customer disputes or inquiries. The City will not disclose customer information for telemarketing, e-mail, or direct mail solicitation. Aggregate data may be released at Hanford's discretion.

Responsibility for Payment

Customers will be obligated to pay Hanford CCA Program charges for service provided through the date of transfer including any applicable Termination Fees. Pursuant to current CPUC regulations, the City will not be able to direct that electricity service be shut off for failure to pay Hanford CCA bills. However, SCE has the right to shut off electricity to customers for failure to pay electricity bills, and SCE Electric Rule 23 mandates that partial payments are to be allocated pro rata between SCE and the CCA. In most circumstances, customers would be returned to utility service for failure to pay bills in full and customer deposits (if any) would be withheld in the case of unpaid bills. SCE would attempt to collect any outstanding balance from customers in accordance with Rule 23 and the related CCA Service Agreement. The proposed process is for two late payment notices to be provided to the customer within 30 days of the original bill due date. If payment is not received within 45 days from the original due date, service would be transferred to the utility on the next regular meter read date, unless alternative payment arrangements have been made. Consistent with the CCA tariffs, Rule 23, service cannot be discontinued to a residential customer for a disputed amount if that customer has filed a complaint with the CPUC, and that customer has paid the disputed amount into an escrow account.

Customer Deposits

Under certain circumstances, Hanford CCA customers may be required to post a deposit equal to the estimated charges for two months of CCA service prior to obtaining service from the Hanford CCA Program. A deposit would be required for an applicant who previously had been a customer of SCE or Hanford CCA and whose electric service has been discontinued by SCE or Hanford CCA during the last twelve months of that prior service arrangement as a result of bill nonpayment. Such customers may be required to reestablish credit by depositing the prescribed amount. Additionally, a customer who fails to pay bills before they become past due as defined in SCE Electric Rule 11 (Discontinuance and Restoration of Service), and who further fails to pay such bills within five days after presentation of a discontinuance of service notice for nonpayment of bills, may be required to pay said bills and reestablish credit by depositing the prescribed amount. This rule will apply regardless of whether or not service has been discontinued for such nonpayment⁷. Failure to post deposit as required would cause the account service transfer request to be rejected, and the account would remain with SCE.

⁷ A customer whose service is discontinued by Hanford is returned to SCE generation service.

CHAPTER 10 - Procurement Process

Introduction

This Chapter describes Hanford's initial procurement policies and the key third party service agreements by which the City will obtain operational services for the Hanford CCA Program. By adopting this Implementation Plan, the City will have approved the general procurement policies contained herein to be effective at Program initiation. Hanford retains authority to modify Program policies from time to time at its discretion.

Procurement Methods

Hanford will enter into agreements for a variety of services needed to support program development, operation and management. It is anticipated that the City will generally utilize Competitive Procurement methods for services but may also utilize Direct Procurement or Sole Source Procurement, depending on the nature of the services to be procured. Direct Procurement is the purchase of goods or services without competition when multiple sources of supply are available. Sole Source Procurement is generally to be performed only in the case of emergency or when a competitive process would be an idle act.

The City will utilize a competitive solicitation process to enter into agreements with entities providing electrical services for the program. Agreements with entities that provide professional legal or consulting services, and agreements pertaining to unique or time sensitive opportunities, may be entered into on a Direct Procurement or Sole Source basis at Hanford's discretion. Authority for terminating agreements will generally mirror the authority for entering into such agreements.

Key Contracts

Electric Supply Contract

Hanford will initiate service using supply contracts with one or more qualified providers to supply sufficient electric energy resources to meet Hanford CCA customer demand as well as applicable resource adequacy requirements, ancillary and other necessary services. It is anticipated working with CCEA to issue a Request for Proposals ("RFP") for energy supply products and services including shaped conventional energy, renewable energy, resource adequacy capacity, and scheduling coordinator services will be issued in December 2019. The tentative RFP schedule and timeline is broken out below:

Release RFP	December 2019
Deadline for Question Submittal	December 2019
Proposals Due	January 2020
Notification of Short List	January 2020
Begin Contract Negotiations	February 2020
Best and Final Pricing	March 2020
Contract Approval and Execution	March 2020

Hanford CCA Draft Implementation Plan

As indicated in the above RFP timeline, the City plans to receive proposals, including indicative pricing for all requested products and services, in January 2020. This would provide the City with a sufficient amount of time to evaluate the proposals, develop a short-list, negotiate contracts, and execute final agreements by the end of the 1st quarter 2020.

The City may complete additional solicitations to supplement its energy supply and/or to replace contract volumes provided under the original contract. Hanford would begin such procurement sufficiently in advance of contract expiration so that the transition from the initial supply contract occurs smoothly, avoiding dependence on market conditions existing at any single point in time.

As part of the energy supply and services RFP released in December 2019, Hanford will solicit the services of a certified scheduling coordinator to schedule loads and resources to meet Hanford CCA customer demand. The City may designate the primary supplier to be responsible for day-to-day energy supply operations of the Hanford CCA Program and for managing the predominant supply risks for the term of the contract. The primary supplier may also contribute to meeting the Program's renewable energy supply goals. However, additional suppliers may be identified to supplement requisite energy supplier of the Hanford CCA program. Finally, the primary supplier may be responsible for ensuring Hanford's compliance with all applicable resource adequacy and regulatory requirements imposed by the CPUC or FERC.

Data Management Contract

A data manager will provide the retail customer services of billing and other customer account services (electronic data interchange or EDI with SCE, billing, remittance processing, and account management). Recognizing that some qualified wholesale energy suppliers do not typically conduct retail customer services whereas others (i.e., direct access providers) do, the data management contract may be separate from the electric supply contract. It is anticipated that Hanford CCA will use CCEA's data manager to perform all of the data management functions.⁸

The data manager is responsible for the following services:

- Data exchange with SCE;
- Technical testing;
- Customer information system;
- Customer call center;
- Billing administration/retail settlements; and
- Settlement quality meter data reporting
- Reporting and audits of utility billing.

⁸ The contractor providing data management may also be the same entity as the contractor supplying electricity for the program.

Hanford CCA Draft Implementation Plan

Utilizing a third party for account services eliminates a significant expense associated with implementing a customer information system. Such systems can impose significant information technology costs and take significant time to deploy. Separation of the data management contract from the energy supply contract provides the City with greater flexibility to change energy suppliers, if desired, without facing an expensive data migration issue.

Hanford is considering joining California Choice Energy Authority, a hybrid JPA program, for various components of Hanford CCA's operations, including data management and call center functions. Should Hanford CCA decide not to partner for these services, an RFP process, similar to the electric supply RFP described above, will be completed. The tentative RFP schedule and timeline is broken out below:

Release RFP	December 2019
Deadline for Question Submittal	December 2019
Proposals Due	January 2020
Notification of Short List	January 2020
Short List Interviews	January 2020
Begin Contract Negotiations	January 2020
Contract Approval and Execution	January 2020

The RFP timeline will allow the City to get a data manager under contract by late January 2020. Even though Hanford CCA will not serve customers until May 2020, the data manager will need sufficient time to setup and integrate the various data systems with Hanford, SCE, and other third parties such as Hanford CCA's scheduling coordinator.

CHAPTER 11 – Contingency Plan for Program Termination

Introduction

This Chapter describes the process to be followed in the case of Hanford CCA Program termination. By adopting the original Implementation Plan, the City will have approved the general termination process contained herein to be effective at Program initiation. In the unexpected event that the City would terminate the Hanford CCA Program and return its customers to SCE service, the proposed process is designed to minimize the impacts on its customers and on SCE. The proposed termination plan follows the requirements set forth in SCE's tariff Rule 23 governing service to CCAs. The City retains authority to modify program policies from time to time at its discretion.

Termination by Hanford CCA

Hanford will offer services for the long term with no planned Program termination date. In the unanticipated event that the City decides to terminate the Program, the City Council would vote on Program termination.

After any applicable restrictions on such termination have been satisfied, notice would be provided to customers six months in advance that they will be transferred back to SCE. A second notice would be provided during the final sixty-days in advance of the transfer. The notice would describe the applicable distribution utility bundled service requirements for returning customers then in effect, such as any transitional or bundled portfolio service rules.

At least one-year advance notice would be provided to SCE and the CPUC before transferring customers, and the City would coordinate the customer transfer process to minimize impacts on customers and ensure no disruption in service. Once the customer notice period is complete, customers would be transferred *en masse* on the date of their regularly scheduled meter read date.

Hanford will post a bond or maintain funds held in reserve to pay for potential transaction fees charged to the Program for switching customers back to distribution utility service. Reserves would be maintained against the fees imposed for processing customer transfers (CCASRs). The Public Utilities Code requires demonstration of insurance or posting of a bond sufficient to cover reentry fees imposed on customers that are involuntarily returned to distribution utility service under certain circumstances. The cost of reentry fees are the responsibility of the energy services provider or the community choice aggregator, except in the case of a customer returned for default or because its contract has expired. The City will post financial security in the appropriate amount as part of its registration materials and will maintain the financial security in the required amount, as necessary.

CHAPTER 12 – Appendices*Appendix A: City of Hanford Ordinance No. 18-07 (Adopting Implementation Plan)*



AGENDA STAFF REPORT

MEETING DATE: 12/18/2018	AGENDA SECTION: C
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SUBJECT:

Utilities & Engineering: Approve the purchase of a 2019 Ford F350 Regular Cab Flatbed Truck and related equipment in the amount of \$44,514.57 from Keller Ford of Hanford, CA.

RECOMMENDATION:

That City Council by motion, approve the purchase of a 2019 Ford F350 Regular Cab Flatbed Truck and related equipment in the amount of \$44,514.57 from Keller Ford of Hanford, CA.

BACKGROUND:

The FY18-19 Storm Drainage budget allocated additional staffing, vehicles, and equipment to serve the storm drainage maintenance for the City of Hanford.

Three quotes were received by the City, with the low bid of \$44,514.57.

FISCAL IMPACT:

The FY18/19 Budget provided for \$48,000 for the purchase of a new flatbed dump truck.

ATTACHMENTS:

QUOTE - 2019 CHEV HD3500 REG CAB FB DUMP

QUOTE - 2019 F350 REG CAB FB DUMP

QUOTE - 2019 GMC HD3500 REG CAB FB DUMP



700 W. Cadillac Lane
Hanford, CA 93230

(559) 582-1000
www.kellerdeal.co

10-3-18

SELLING PRICE..... \$41,986.00
SALES TAX..... 3,043.99
TIRE FEE..... 12.25
DMV FEES EXEMPT

TOTAL..... \$45,042.24 *

* QUOTE INCLUDES FLAT BED DUMP PER SPEC. PAGES GIVEN *

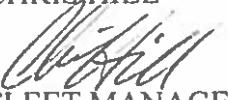
*** BUYER ***

CITY OF HANFORD
315 N. DOUTY ST
HANFORD, CA.93230
(559) 585-2554

*** PURCHASE ***

STOCK# TBD
VIN# TBD
YEAR: 2019
MAKE: CHEVROLET
MODEL: 3500HD REG. CAB FLAT BED DUMP
COLOR: WHITE
TRIM: CLOTH
ODOMETER: TBD

CHRIS HILL


FLEET MANAGER

Attachment: QUOTE - 2019 CHEV HD3500 REG CAB FB DUMP (Utilities & Engineering: Purchase of a 2019 Ford F350 Regular Cab Flatbed



Keller Motors

Chris Hill | 559-212-2018

2019 city of hanford chevy 3500hd reg cab 84ca gas flatbed dump

Window Sticker

SUMMARY

2019 city of hanford chevy 3500hd reg cab 84ca gas flatbed dump

MSRP:\$34,800.00

Interior:Dark Ash, Cloth

Exterior 1:Summit White

Exterior 2:No color has been selected.

Engine, Vortec 6.0L Variable Valve Timing V8 SFI

Transmission, 6-speed automatic, heavy-duty

OPTIONS

CODE	MODEL	MSRP
CC36403	2019 city of hanford chevy 3500hd reg cab 84ca gas flatbed dump	\$34,800.00
OPTIONS		
1WT	Work Truck Preferred Equipment Group	\$0.00
5F9	Rear Camera Calibrations without Guidelines	\$50.00
9L7	Upfitter switches	\$125.00
A31	Windows, power	Inc.
AG1	Seat adjuster, driver 10-way power	Inc.
AKO	Glass, deep-tinted	\$100.00
AQQ	Remote Keyless Entry	Inc.
AZ3	Seats, front 40/20/40 split-bench	\$435.00
BJA	Fuel fill kit	\$50.00
C49	Defogger, rear-window electric	\$225.00
DD8	Mirror, inside rearview auto-dimming	Inc.
DPN	Mirrors, outside heated power-adjustable vertical trailinging, upper glass, manual-folding and extending, black.	Inc.
GAZ	Summit White	\$0.00
GT5	Rear axle, 4.10 ratio	\$0.00
GTY	Rear axle, wide-track	\$190.00
H2R	Dark Ash, Cloth	\$0.00
IOB	Audio system, Chevrolet Infotainment System with 7" diagonal color touch-screen, AM/FM stereo	\$0.00

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Data Version: 6685. Data Updated: Oct 2, 2018 9:51:00 PM PDT.



Keller Motors

Chris Hill | 559-212-2018

2019 city of hanford chevy 3500hd reg cab 84ca gas flatbed dump

JL1	Trailer brake controller, integrated	\$275.00
KI4	Power outlet, 110-volt AC	\$150.00
KW5	Alternator, 220 amps	\$150.00
L96	Engine, Vortec 6.0L Variable Valve Timing V8 SFI	\$0.00
MYD	Transmission, 6-speed automatic, heavy-duty	\$0.00
PCR	WT Convenience Package	\$890.00
QQO	Tires, LT235/80R17E all-season highway	\$0.00
R9Y	Fleet Free Maintenance Credit	(\$45.00)
SKP	Wheel, 17" x 6.5" (43.2 cm x 16.5 cm) full-size, steel spare	Inc.
U2K	SiriusXM Radio	\$195.00
UE1	OnStar and Chevrolet connected services capable	\$175.00
UF3	Switch, High Idle	\$200.00
VK3	License plate kit, front	\$0.00
VQ2	Fleet Processing Option	\$0.00
VV4	Chevrolet 4G LTE	\$0.00
YF5	Emissions, California state requirements	\$0.00
ZQO	Tire, spare LT235/80R17E highway	\$380.00
ZY1	Paint, solid	\$0.00
—	Chevrolet Connected Access	Inc.
SUBTOTAL		\$38,345.00
Adjustments Total		\$0.00
Destination Charge		\$1,495.00
TOTAL PRICE		\$39,840.00

FUEL ECONOMY

Est City:N/A

Est Highway:N/A

Est Highway Cruising Range:N/A

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Data Version: 6685. Data Updated: Oct 2, 2018 9:51:00 PM PDT.



1073 W. Cadillac Lane • Hanford, CA 93230

(559) 584-5531 • www.kellerdeal.com

10-2-18

SELLING PRICE..... \$41,494.00
SALES TAX..... 3,008.32
TIRE FEE..... 12.25
DMV FEES EXEMPT

TOTAL..... \$44,514.57 *

* QUOTE INCLUDES FLAT BED DUMP WITH 12" SIDES PER SPEC. PAGES GIVEN *

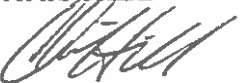
*** BUYER ***

CITY OF HANFORD
315 N. DOUTY ST
HANFORD, CA.93230
(559) 585-2554

*** PURCHASE ***

STOCK# TBD
VIN# TBD
YEAR: 2019
MAKE: FORD
MODEL: F350 REG. CAB FLAT BED DUMP
COLOR: WHITE
TRIM: CLOTH
ODOMETER: TBD

CHRIS HILL


FLEET MANAGER



Keller Motors

Chris Hill | 559-212-2018

2019 city of hanford f350 chassis 84ca flatbed dump

Window Sticker

SUMMARY

2019 city of hanford f350 chassis 84ca flatbed dump

MSRP:\$35,080.00

Interior:Medium Earth Gray, Cloth 40/20/40 Split Bench Seat

Exterior 1:Oxford White

Exterior 2:No color has been selected.

Engine: 6.2L 2-Valve SOHC EFI NA V8 (Flex-Fuel)

Transmission: TorqShift 6-Speed Automatic (6R140)

OPTIONS

CODE	MODEL	MSRP
F3G	2019 city of hanford f350 chassis 84ca flatbed dump	\$35,080.00
	OPTIONS	
18B	Platform Running Boards	\$320.00
1S	Medium Earth Gray, Cloth 40/20/40 Split Bench Seat	\$100.00
44P	Transmission: TorqShift 6-Speed Automatic (6R140)	\$0.00
512	Spare Tire, Wheel & Jack	\$350.00
525	Steering Wheel-Mounted Cruise Control	\$235.00
52B	Trailer Brake Controller	\$270.00
585	Radio: AM/FM Stereo/MP3	\$550.00
59H	Center High-Mounted Stop Lamp (CHMSL)	\$0.00
61J	4-Ton Hydraulic Jack	Inc.
640A	Order Code 640A	\$0.00
64K	Wheels: 17" Argent Painted Steel	\$0.00
872	Rear View Camera & Prep Kit	\$415.00
996	Engine: 6.2L 2-Valve SOHC EFI NA V8 (Flex-Fuel)	\$0.00
TD8	Tires: LT245/75Rx17E BSW PLUS A/S	\$0.00
X37	3.73 Axle Ratio	\$0.00
Z1	Oxford White	\$0.00
—	Fleet Advertising Credit	\$0.00
SUBTOTAL		\$37,320.00

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Data Version: 6670, Data Updated: Sep 30, 2018 9:24:00 PM PDT.



Keller Motors

Chris Hill | 559-212-2018

2019 city of hanford f350 chassis 84ca flatbed dump

Adjustments Total	\$0.00
Destination Charge	\$1,495.00
TOTAL PRICE	\$38,815.00

FUEL ECONOMY

Est City:N/A

Est Highway:N/A

Est Highway Cruising Range:N/A

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Data Version: 6670. Data Updated: Sep 30, 2018 9:24:00 PM PDT.



1958 - 2013

231 21st Street
Bakersfield, CA 93301
douglasstruckbodies.com

*Built to Fit Your Needs!*

Phone: 661.327.0258
Toll Free: 800.635.7641
Fax: 661.327.3894

Sales Order # 53342
Purchase Order #
VIN #
Unit / Truck#
Key Tag #
Date 10/02/2018
Salesman Brentt
Terms COD

Page 1 of 3

Bill To: Hanford City
Finance Department
400 N. Douty Street
Hanford, CA 93230-0000

Ship Hanford City
Finance Department
400 N. Douty Street
Hanford, CA 93230-0000

Truck Make: Ford	Model: F350	Year:	Additional Information:
Chassis Color:	Body Color: Black	Paint Code:	
Cab Type:	Cab Axle: 84"	Rear Axle: DRW	

Ln#	Item Code	Qty	Description	List Price	Extension
1	007-1203	1.0	Douglass 12' Smooth Steel Flatbed (8'W)	\$ 3,700.00	
2	009-0046	1.0	- Body punched for side rails Mount 12' Douglass Flatbed - Douglass certified mounting that meets or exceeds all D.O.T. requirements.	\$ 675.00	\$ 675.00
3	010-0024	1.0	Paint 12' Flatbed, Black - PPG high solids corrosion resistant primer and PPG Delfeet paint applied by a certified PPG Technician.	\$ 984.00	\$ 984.00
4	009-0070	1.0	Headboard, 50/50 (Tapered)	\$ 641.00	\$ 480.75
5	009-0028	1.0	Bumper, Dock - Standard	\$ 332.00	\$ 249.00
6	008-0054	1.0	LED Clearance Light Package (For use with factory tail and backup lights) - Includes triple marker, amber & red clearance lights, license plate light and reflectors	\$ 86.00	\$ 64.50
7	009-112	1.0	Install LED Clearance Lights/Relocate Factory Tail Lights	\$ 150.00	\$ 150.00
8	069-0029	1.0	* * * Standard Towing Package * * *	\$ 0.00	\$ 0.00
9	009-0073	1.0	Hitch, 2" Square Receiver, Class V (12K Capacity) - 12,000 lb Gross Tow Weight Rating - 1,200 lb Tongue Weight Rating - Never exceed the vehicle's weight rating, or the lowest rating of any component of the towing system	\$ 590.00	\$ 590.00
10	060-0072	1.0	7-Prong Hardwired plug for chassis, except GM's and pickups	\$ 11.50	\$ 11.50
11	009-0075	1.0	Install / Wire 7 - Prong Plug	\$ 54.00	\$ 54.00

Authorized dealer of





1958 - 2013

231 21st Street
Bakersfield, CA 93301
douglasstruckbodies.com

*Built to Fit Your Needs!*

Phone: 661.327.0258
Toll Free: 800.635.7641
Fax: 661.327.3894

Sales Order # 53342
Purchase Order
VIN #
Unit / Truck#
Key Tag #
Date 10/02/2018
Salesman Brentt
Terms COD

Page 2 of 3

Ln#	Item Code	Qty	Description	List Price	Extension
12	060-0073	1.0	6-Pin Trailer Plug, Cast Socket	\$ 21.75	\$ 21.75
13	009-100	0.5	Taxable Labor - Mounting Department	\$ 98.00	\$ 49.00
14	069-0045	1.0	* * * Underbody Box Package * * *	\$ 0.00	\$ 0.00
15	003-4022	2.0	Box, Underbody (est'ed 48" Wide) - Galvanealed steel construction w/ Triple seal weatherstripping. - Fold-Down door w/ stainless steel paddle latch.	\$ 586.00	\$ 937.60
16	009-0101	2.0	Mount Box Directly to Frame	\$ 133.00	\$ 266.00
17	010-0079	2.0	Paint Underbody Box - PPG high solids corrosion resistant primer and PPG Delfeet paint applied by a certified PPG Technician.	\$ 145.00	\$ 0.00
18	069-0034	1.0	* * * Cargo Control System * * *	\$ 0.00	\$ 0.00
19	003-3046	8.0	Hooks, Tie Down (J Hooks) - Additional tie-down points for secure cargo control.	\$ 7.55	\$ 54.36
20	009-100	2.0	Taxable Labor - Mounting Department	\$ 98.00	\$ 0.00
21	009-7013	3.0	- (4) J hooks installed per side of the body D-Rings, per Pair (Installed)	\$ 67.00	\$ 180.90
22	069-0021	1.0	- (3) D rings installed per side of the body * * * Side Rail Package * * *	\$ 0.00	\$ 0.00
23	009-0311	8.0	Removable Side Rails, 12" Section (two wood slat)	\$ 145.00	\$ 1,044.00
24	069-0053	1.0	* * * Backup Alarm System * * *	\$ 0.00	\$ 0.00
25	060-3022	1.0	Ecco Backup Alarm	\$ 48.50	\$ 45.11
26	040-0012	1.0	Freight, Inbound	\$ 12.00	\$ 12.00
27	009-7026	1.0	Mount/Wire Backup Alarm	\$ 101.00	\$ 50.50
		1.0	* * * Dump Package * * *		\$ 0.00
29	060-3037	1.0	Rugby Hoist MDL SR4016 EDA (Replaces HR520 & HR540 EDA)	\$ 2,706.00	

* Add

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Sales Order # 53342
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VIN #
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Date 10/02/2018
Salesman Brentt
Terms COD

Page 3 of 3

Ln#	Item Code	Qty	Description	List Price	Extension
30	009-100	12.0	Taxable Labor - Mounting Department	\$ 98.00	\$ 1,176.00
31	040-0200	1.0	Freight, Inbound	\$ 200.00	\$ 200.00

NON-TAX ITEMS

Ln#	Item Code	Qty	Description	List Price	Extension
32	060-23	1.0	Weight Certificate - certified vehicle weight certificate for DMV registration.	\$ 23.00	\$ 23.00

Subtotal: \$
Sales Tax: \$ 0.00
Shipping: \$
Grand Total: \$

Received By: _____ Date: _____

Revision # 1

Page 3 of 3

Authorized dealer of





700 W. Cadillac Lane
Hanford, CA 93230

(559) 582-1000
www.kellerdeal.co

10-3-18

SELLING PRICE..... \$42,785.00
SALES TAX..... 3,101.91
TIRE FEE..... 12.25
DMV FEES EXEMPT

TOTAL..... \$45,899.16 *

* QUOTE INCLUDES FLAT BED DUMP PER SPEC. PAGES GIVEN *

*** BUYER ***

CITY OF HANFORD
315 N. DOUTY ST
HANFORD, CA.93230
(559) 585-2554

*** PURCHASE ***

STOCK# TBD
VIN# TBD
YEAR: 2019
MAKE: GMC
MODEL: 3500HD REG. CAB FLAT BED DUMP
COLOR: WHITE
TRIM: DK ASH CLOTH
ODOMETER: TBD

CHRIS HILL

FLEET MANAGER

Attachment: QUOTE - 2019 GMC HD3500 REG CAB FB DUMP (Utilities & Engineering: Purchase of a 2019 Ford F350 Regular Cab Flatbed



Keller Motors

Chris Hill | 559-212-2018

2019 city of hanford gmc 1 ton for spec

Window Sticker

SUMMARY

2019 city of hanford gmc 1 ton for spec

MSRP:\$35,300.00

Interior:Jet Black, Cloth Seat Trim

Exterior 1:Summit White

Exterior 2:No color has been selected.

Engine, Vortec 6.0L Variable Valve Timing V8 SFI

Transmission, 6-speed automatic, heavy-duty

OPTIONS

CODE	MODEL	MSRP
TC36403	2019 city of hanford gmc 1 ton for spec	\$35,300.00
OPTIONS		
1SA	Sierra Preferred Equipment Group	\$0.00
5F9	Rear Camera Calibrations without Guidelines	\$50.00
9L7	Upfitter switches	\$125.00
A31	Windows, power	Inc.
AG1	Seat adjuster, driver 10-way power	Inc.
AKO	Glass, deep-tinted	\$100.00
AQQ	Remote Keyless Entry	Inc.
AZ3	Seats, front 40/20/40 split-bench	\$435.00
BJA	Fuel fill kit	\$50.00
C49	Defogger, rear-window electric	\$225.00
DD8	Mirror, inside rearview auto-dimming	Inc.
DPN	Mirrors, outside heated power-adjustable vertical camper upper glass	Inc.
GAZ	Summit White	\$0.00
GT5	Rear axle, 4.10 ratio	\$0.00
GTY	Rear axle, wide-track	\$190.00
H0U	Jet Black, Cloth Seat Trim	\$0.00
IOB	Audio system, 7" Diagonal Color Touch Screen with IntelliLink, AM/FM	\$0.00
JL1	Trailer brake controller, integrated	\$275.00

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Data Version: 6685. Data Updated: Oct 2, 2018 9:51:00 PM PDT.



Keller Motors

Chris Hill | 559-212-2018

2019 city of hanford gmc 1 ton for spec

KI4	Power outlet, 110-volt AC		\$150.00
L96	Engine, Vortec 6.0L Variable Valve Timing V8 SFI		\$0.00
MYD	Transmission, 6-speed automatic, heavy-duty		\$0.00
PCR	Sierra Convenience Package		\$890.00
QQO	Tires, LT235/80R17E all-season highway		\$0.00
RVQ	LPO, Black tubular assist step, 6" rectangular		\$600.00
U2K	SiriusXM Radio		\$195.00
UE1	OnStar and GMC connected services capable		\$175.00
UF3	Switch, High Idle		\$200.00
VK3	License plate kit, front		\$0.00
VQ2	Fleet Processing Option		\$0.00
VV4	GMC 4G LTE	Inc.	
YF5	Emissions, California state requirements		\$0.00
ZQO	Tire, spare LT235/80R17E highway		\$380.00
ZY1	Paint, solid		\$0.00
—	GMC Connected Access	Inc.	
SUBTOTAL			\$39,340.00
Adjustments Total			\$0.00
Destination Charge			\$1,495.00
TOTAL PRICE			\$40,835.00

FUEL ECONOMY

Est City:N/A

Est Highway:N/A

Est Highway Cruising Range:N/A

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Data Version: 6685. Data Updated: Oct 2, 2018 9:51:00 PM PDT.



AGENDA STAFF REPORT

MEETING DATE: 12/18/2018	AGENDA SECTION: D
---------------------------------	--------------------------

SUBJECT:

Utilities & Engineering: Approve the purchase of a 2019 Ford F250 Maintenance Truck and related equipment in the amount of \$36,027.59 from Keller Motors of Hanford, CA.

RECOMMENDATION:

That City Council, by motion, approve the purchase of a 2019 Ford F250 Maintenance Truck and related equipment in the amount of \$36,027.59 of Hanford, CA.

BACKGROUND:

The FY18-19 Storm Drainage budget allocated additional staffing, vehicles, and equipment to serve the storm drainage maintenance for the City of Hanford.

FISCAL IMPACT:

The FY18/19 Budget provided for \$40,000 for the purchase of a new maintenance truck.

ATTACHMENTS:

QUOTE - 2019 FORD F250 REG CAB MAINT TRUCK

QUOTE - 2019 CHEV 2500HD REG CAB MAINT TRUCK

QUOTE - 2019 GMC 2500HD REG CAB MAINT TRUCK



1073 W. Cadillac Lane • Hanford, CA 93230

(559) 584-5531 • www.kellerdeal.com

9-25-18

SELLING PRICE..... \$33,584.00
SALES TAX..... 2,434.84
TIRE FEE..... 8.75
DMV FEES EXEMPT

TOTAL..... \$36,027.59 *

QUOTE INCLUDES SCELZI BODY, HITCH, PLUG, ROLLER TOP AND LINER

*** BUYER ***

CITY OF HANFORD
315 N. DOUTY ST
HANFORD, CA.93230
(559) 585-2554

*** PURCHASE ***

STOCK# TBD
VIN# TBD
YEAR: 2019
MAKE: FORD
MODEL: F250 REG. CAB
COLOR: WHITE
TRIM: CLOTH
ODOMETER: TBD

CHRIS HILL


FLEET MANAGER



Keller Motors

Chris Hill | 559-212-2018

2019 city of hanford f250 reg cab box delete for service body

Window Sticker

SUMMARY

2019 city of hanford f250 reg cab box delete for service body

MSRP:\$33,150.00

Interior:Medium Earth Gray, Cloth 40/20/40 Split Bench Seat

Exterior 1:Oxford White

Exterior 2:No color has been selected.

Engine: 6.2L 2-Valve SOHC EFI NA V8 Flex-Fuel

Transmission: TorqShift-G 6-Spd Auto w/SelectShift

OPTIONS

CODE	MODEL	MSRP
F2A	2019 city of hanford f250 reg cab box delete for service body	\$33,150.00
OPTIONS		
18B	Platform Running Boards	\$320.00
1S	Medium Earth Gray, Cloth 40/20/40 Split Bench Seat	\$100.00
44S	Transmission: TorqShift-G 6-Spd Auto w/SelectShift	\$0.00
512	Spare Tire, Wheel, Carrier & Jack	\$295.00
525	Steering Wheel-Mounted Cruise Control	\$235.00
585	Radio: AM/FM Stereo/MP3	\$550.00
600A	Order Code 600A	\$0.00
63R	Heavy-Service Package for Pickup Box Delete	\$125.00
64A	Wheels: 17" Argent Painted Steel	\$0.00
66D	Pickup Box Delete	(\$625.00)
66S	Upfilter Switches (6)	\$165.00
872	Rear View Camera & Prep Kit	\$415.00
90L	Power Equipment Group	\$915.00
996	Engine: 6.2L 2-Valve SOHC EFI NA V8 Flex-Fuel	\$0.00
TD8	Tires: LT245/75R17E BSW A/S (4)	\$0.00
X37	3.73 Axle Ratio	\$0.00
Z1	Oxford White	\$0.00
—	Fleet Advertising Credit	\$0.00

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Data Version: 6622. Data Updated: Sep 23, 2018 9:35:00 PM PDT.



Keller Motors

Chris Hill | 559-212-2018

2019 city of hanford f250 reg cab box delete for service body

SUBTOTAL	\$35,645.00
Adjustments Total	\$0.00
Destination Charge	\$1,495.00
TOTAL PRICE	\$37,140.00

FUEL ECONOMY

Est City:N/A

Est Highway:N/A

Est Highway Cruising Range:N/A

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Data Version: 6622. Data Updated: Sep 23, 2018 9:35:00 PM PDT.



Scelzi Enterprises, Inc.
Custom Truck Body Manufacturing

Annadale Office, 2316 E. Annadale, Fresno, CA 93706
Phone: 559-237-5541 Fax: 559-237-5554 Toll Free: (800) 858-2883

WORK ORDER / ESTIMATE

146455

Page 1 of 2

Customer: KELLER FORD
Address: CITY OF HANFORD
1073 W. CADILLAC LN
HANFORD, CA 93230
United States

Date: 08/06/18
Phone: (559) 816-4623
Contact: CHRIS HILL
Terms: C.O.D.

FAX:

Make	Year	Model	Vehicle Info	Type	VIN #
	2019	CUSTTRUCK	FORD, F-250, 2WD, REG CAB, SRW, GAS, WHITE, 56" CA.	Customer	

Quantity	Part No / Description	Price
----------	-----------------------	-------

MOUNT IN FRESNO
PAINT BODY WHITE
MID SHIP FUEL TANK

NOTE:

CUSTOMER TO PROVIDE VIN # AND ETA OF CHASSIS TO FRESNO.

1 EA	SB-98-79-49-33-V SERVICE BODY SRW 56CA-98 LONG, 79 WIDE, 49 FLOOR WIDTH, 33 TALL VERTICAL CLOSED TO 1EA - ALL LIGHTS TO BE L.E.D. 1EA - 2 PIECE ROLLER TOP	
1 EA	BUMPER 6" DIAMOND PLATE STEP BUMPER - POWDER COATED GRAY 1EA - INSTALL FACTORY BACK UP CAMERA 1EA - USE FACTORY RECEIVER HITCH 1EA - 7 PRONG FLAT RV PLUG #12707 <i>1EA - 6 prong Plug #</i>	\$0.00 /EA
1 EA	WEIGHT CERTIFICATE WEIGHT CERTIFICATE OF COMPLETED UNIT	<i>75.00</i> \$28.00 /EA
1 EA	HWD FEE HAZARDOUS WASTE DISPOSAL FEE	\$25.00 /EA
1 EA	WILL CALL CUSTOMER TO PICK UP COMPLETED UNIT IN FRESNO CONTACT:	\$0.00 /EA

Attachment: QUOTE - 2019 FORD F250 REG CAB MAINT TRUCK (Utilities & Engineering: Purchase of a 2019 Ford F250 Reg Cab Maint Truck)



7.D.b

700 W. Cadillac Lane
Hanford, CA 93230

(559) 582-1000
www.kellerdeal.co

9-25-18

SELLING PRICE..... \$33,987.00
SALES TAX..... 2,464.06
TIRE FEE..... 8.75
DMV FEES EXEMPT

TOTAL..... \$36,459.81 *

* QUOTE INCLUDES SCELZI BODY, HITCH, PLUG, ROLLER TOP & LINER *

*** BUYER ***

CITY OF HANFORD
315 N. DOUTY ST
HANFORD, CA.93230
(559) 585-2554

*** PURCHASE ***

STOCK# T.B.D.
VIN# T.B.D.
YEAR: 2019
MAKE: CHEVROLET
MODEL: 2500HD REG. CAB
COLOR: WHITE
TRIM: CLOTH
ODOMETER: TBD

CHRIS HILL

FLEET MANAGER

Attachment: QUOTE - 2019 CHEV 2500HD REG CAB MAINT TRUCK (Utilities & Engineering: Purchase of a 2019 Ford F250 Reg Cab Maint



Keller Motors

Chris Hill | 559-212-2018

2019 city of hanford chevy 2500hd reg cab gas serv trk

Window Sticker

SUMMARY

2019 city of hanford chevy 2500hd reg cab 60ca gas serv trk

MSRP:\$34,700.00

Interior:Dark Ash, Cloth

Exterior 1:Summit White

Exterior 2:No color has been selected.

Engine, Vortec 6.0L Variable Valve Timing V8 SFI

Transmission, 6-speed automatic, heavy-duty

OPTIONS

CODE	MODEL	MSRP
CC36003	2019 city of hanford chevy 2500hd reg cab gas serv trk	\$34,700.00
OPTIONS		
1WT	Work Truck Preferred Equipment Group	\$0.00
5F9	Rear Camera Calibrations without Guidelines	\$50.00
9L7	Upfitter switches	\$125.00
A31	Windows, power	Inc.
AG1	Seat adjuster, driver 10-way power	Inc.
AKO	Glass, deep-tinted	\$100.00
AQQ	Remote Keyless Entry	Inc.
AZ3	Seats, front 40/20/40 split-bench	\$435.00
BJA	Fuel fill kit	\$50.00
C49	Defogger, rear-window electric	\$225.00
DD8	Mirror, inside rearview auto-dimming	Inc.
DPN	Mirrors, outside heated power-adjustable vertical trailing, upper glass, manual-folding and extending, black.	Inc.
GAZ	Summit White	\$0.00
GT5	Rear axle, 4.10 ratio	\$0.00
GTY	Rear axle, wide-track	\$190.00
H2R	Dark Ash, Cloth	\$0.00
IOB	Audio system, Chevrolet Infotainment System with 7" diagonal color touch-screen, AM/FM stereo	\$0.00

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Data Version: 6622. Data Updated: Sep 23, 2018 9:35:00 PM PDT.



Keller Motors

Chris Hill | 559-212-2018

2019 city of hanford chevy 2500hd reg cab gas serv trk

JL1	Trailer brake controller, integrated	\$275.00
KI4	Power outlet, 110-volt AC	\$150.00
L96	Engine, Vortec 6.0L Variable Valve Timing V8 SFI	\$0.00
MYD	Transmission, 6-speed automatic, heavy-duty	\$0.00
PCR	WT Convenience Package	\$890.00
QOQ	Tires, LT235/80R17E all-season highway	\$0.00
R9Y	Fleet Free Maintenance Credit	(\$45.00)
SKP	Wheel, 17" x 6.5" (43.2 cm x 16.5 cm) full-size, steel spare	Inc.
U2K	SiriusXM Radio	\$195.00
UE1	OnStar and Chevrolet connected services capable	\$175.00
UF3	Switch, High Idle	\$200.00
VK3	License plate kit, front	\$0.00
VQ2	Fleet Processing Option	\$0.00
VV4	Chevrolet 4G LTE	\$0.00
YF5	Emissions, California state requirements	\$0.00
ZQO	Tire, spare LT235/80R17E highway	\$380.00
ZY1	Paint, solid	\$0.00
—	Chevrolet Connected Access	Inc.
SUBTOTAL		\$38,095.00
Adjustments Total		\$0.00
Destination Charge		\$1,495.00
TOTAL PRICE		\$39,590.00

FUEL ECONOMY

Est City:N/A

Est Highway:N/A

Est Highway Cruising Range:N/A

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Data Version: 6622. Data Updated: Sep 23, 2018 9:35:00 PM PDT.



700 W. Cadillac Lane
Hanford, CA 93230

(559) 582-1000
www.kellerdeal.co

9-25-17

SELLING PRICE..... \$34,945.00
SALES TAX..... 2,533.51
TIRE FEE..... 8.75
DMV FEES EXEMPT

TOTAL..... \$37,487.26 *

* QUOTE INCLUDES SCELZI BODY, HITCH, PLUG, ROLLER TOP AND LINER *

*** BUYER ***

CITY OF HANFORD
315 N. DOUTY ST
HANFORD, CA.93230
(559) 585-2554

*** PURCHASE ***

STOCK# T.B.D.
VIN# T.B.D.
YEAR: 2019
MAKE: GMC
MODEL: 2500HD REG. CAB
COLOR: WHITE
TRIM: CLOTH
ODOMETER: TBD

CHRIS HILL

FLEET MANAGER

Attachment: QUOTE - 2019 GMC 2500HD REG CAB MAINT TRUCK (Utilities & Engineering: Purchase of a 2019 Ford F250 Reg Cab Maint Truck)



Keller Motors

Chris Hill | 559-212-2018

2019 city of hanford gmc

Window Sticker

SUMMARY

2019 city of hanford gmc 1 ton for spec

MSRP:\$35,300.00

Interior:Jet Black, Cloth Seat Trim

Exterior 1:Summit White

Exterior 2:No color has been selected.

Engine, Vortec 6.0L Variable Valve Timing V8 SFI

Transmission, 6-speed automatic, heavy-duty

OPTIONS

CODE	MODEL	MSRP
TC36403	2019 city of hanford gmc	\$35,300.00
OPTIONS		
1SA	Sierra Preferred Equipment Group	\$0.00
5F9	Rear Camera Calibrations without Guidelines	\$50.00
9L7	Upfitter switches	\$125.00
A31	Windows, power	Inc.
AG1	Seat adjuster, driver 10-way power	Inc.
AKO	Glass, deep-tinted	\$100.00
AQQ	Remote Keyless Entry	Inc.
AZ3	Seats, front 40/20/40 split-bench	\$435.00
BJA	Fuel fill kit	\$50.00
C49	Defogger, rear-window electric	\$225.00
DD8	Mirror, inside rearview auto-dimming	Inc.
DPN	Mirrors, outside heated power-adjustable vertical camper upper glass	Inc.
GAZ	Summit White	\$0.00
GT5	Rear axle, 4.10 ratio	\$0.00
GTY	Rear axle, wide-track	\$190.00
H0U	Jet Black, Cloth Seat Trim	\$0.00
IOB	Audio system, 7" Diagonal Color Touch Screen with IntelliLink, AM/FM	\$0.00
JL1	Trailer brake controller, integrated	\$275.00

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Data Version: 6622. Data Updated: Sep 23, 2018 9:35:00 PM PDT.



Keller Motors

Chris Hill | 559-212-2018

2019 city of hanford gmc

KI4	Power outlet, 110-volt AC		\$150.00
L96	Engine, Vortec 6.0L Variable Valve Timing V8 SFI		\$0.00
MYD	Transmission, 6-speed automatic, heavy-duty		\$0.00
PCR	Sierra Convenience Package		\$890.00
QQO	Tires, LT235/80R17E all-season highway		\$0.00
RVQ	LPO, Black tubular assist step, 6" rectangular		\$600.00
U2K	SiriusXM Radio		\$195.00
UE1	OnStar and GMC connected services capable		\$175.00
UF3	Switch, High Idle		\$200.00
VK3	License plate kit, front		\$0.00
VQ2	Fleet Processing Option		\$0.00
VV4	GMC 4G LTE	Inc.	
YF5	Emissions, California state requirements		\$0.00
ZQO	Tire, spare LT235/80R17E highway		\$380.00
ZY1	Paint, solid		\$0.00
—	GMC Connected Access	Inc.	
SUBTOTAL			\$39,340.00
Adjustments Total			\$0.00
Destination Charge			\$1,495.00
TOTAL PRICE			\$40,835.00

FUEL ECONOMY

Est City:N/A

Est Highway:N/A

Est Highway Cruising Range:N/A

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Data Version: 6622. Data Updated: Sep 23, 2018 9:35:00 PM PDT.



AGENDA STAFF REPORT

MEETING DATE: 12/18/2018	AGENDA SECTION: E
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SUBJECT:

Utilities & Engineering: Approve the purchase of a 2019 Ford F550 Service Body Truck and related equipment in the amount of \$96,752.82 from Keller Motors of Hanford, CA and approve an additional appropriation of \$13,752.82 from Storm Drainage Capital Reserves to fully fund the purchase.

That City Council, by motion,

1. Approve the purchase of a 2019 Ford F550 Service Body Truck and related equipment in the amount of \$96,752.82 from Keller Motors of Hanford, CA.
2. Approve an additional appropriation of \$13,752.82 from Storm Drainage Capital Reserves to fully fund the purchase.

BACKGROUND:

The FY18-19 Storm Drainage budget allocated additional staffing, vehicles, and equipment to serve the storm drainage maintenance for the City of Hanford. This purchase includes the vehicle with service body, and all major equipment including a welder, a compressor, and a boom lift which assist our staff in carrying out their maintenance activities.

FISCAL IMPACT:

The FY18/19 Budget provided for \$83,000 for the purchase of a new service truck. An additional appropriation of \$13,752.82 from the Storm Drainage Capital Reserve Fund is necessary to fully fund this purchase.

ATTACHMENTS:

QUOTE - 2019 FORD F550 SVC TRK

QUOTE - C5500 KODIAK SVC TRK



1073 W. Cadillac Lane • Hanford, CA 93230

(559) 584-5531 • www.kellerdeal.com

9-26-18

SELLING PRICE..... \$90,201.00
SALES TAX..... 6,539.57
TIRE FEE..... 12.25
DMV FEES EXEMPT

TOTAL..... \$96,752.82 **

** QUOTE INCLUDES SCELZI BODY AS PER SPECS. ON WORK ORDER #148422 **

** INCLUDES WELDER AND COMPRESSOR **

*** BUYER ***

CITY OF HANFORD
315 N. DOUTY ST
HANFORD, CA.93230
(559) 585-2554

*** PURCHASE ***

STOCK# T.B.D.
VIN# T.B.D.
YEAR: 2019
MAKE: FORD
MODEL: F550 REG. CAB SERVICE BODY
COLOR: WHITE
TRIM: CLOTH
ODOMETER: TBD

CHRIS HILL


FLEET MANAGER

Attachment: QUOTE - 2019 FORD F550 SVC TRK (Utilities & Engineering: Purchase of a 2019 Ford F550 Service Body Truck)



Keller Motors

Chris Hill | 559-212-2018

2019 city of hanford f550 reg cab gas 84 ca for large service body and crane

Window Sticker

SUMMARY

2019 city of hanford f550 reg cab gas 84 ca for large service body and crane

MSRP:\$39,310.00

Interior:Medium Earth Gray, Cloth 40/20/40 Split Bench Seat

Exterior 1:Oxford White

Exterior 2:No color has been selected.

Engine: 6.8L 3-Valve SOHC EFI NA V10

Transmission: TorqShift 6-Speed Automatic (6R140)

OPTIONS

CODE	MODEL	MSRP
F5G	2019 city of hanford f550 reg cab gas 84 ca for large service body and crane	\$39,310.00
OPTIONS		
18B	Platform Running Boards	\$320.00
1S	Medium Earth Gray, Cloth 40/20/40 Split Bench Seat	\$100.00
44P	Transmission: TorqShift 6-Speed Automatic (6R140)	\$0.00
512	Spare Tire, Wheel & Jack	\$350.00
52B	Trailer Brake Controller	\$270.00
585	Radio: AM/FM Stereo/MP3	\$550.00
61J	6-Ton Hydraulic Jack	Inc.
660A	Order Code 660A	\$0.00
68M	GVWR: 19,500 lb Payload Plus Upgrade Package	\$1,155.00
872	Rear View Camera & Prep Kit	\$415.00
99Y	Engine: 6.8L 3-Valve SOHC EFI NA V10	\$0.00
TFB	Tires: 225/70Rx19.5G BSW AS	\$0.00
X8L	Limited Slip w/4.88 Axle Ratio	\$360.00
Z1	Oxford White	\$0.00

SUBTOTAL	\$42,830.00
Adjustments Total	\$0.00
Destination Charge	\$1,495.00
TOTAL PRICE	\$44,325.00

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Data Version: 6622. Data Updated: Sep 23, 2018 9:35:00 PM PDT.

**Keller Motors**

Chris Hill | 559-212-2018

2019 city of hanford f550 reg cab gas 84 ca for large service body and crane

FUEL ECONOMY

Est City:N/A

Est Highway:N/A

Est Highway Cruising Range:N/A

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Scelzi Enterprises, Inc.
Custom Truck Body Manufacturing

Annadale Office, 2316 E. Annadale, Fresno, CA 93706
Phone: 559-237-5541 Fax: 559-237-5554 Toll Free: (800) 858-2883

WORK ORDER / ESTIMATE

148422

Page 1 of 3

Customer: KELLER MOTORS
Address: CITY OF HANFORD
700 W. CADILLAC LANE
HANFORD, CA 93230

Date: 09/26/18

Phone: (559) 212-2018

FAX: (559) 212-2037

Contact: CHRIS HILL

Terms: Net 10

Make	Year	Model	Vehicle Info	Type	VIN #
	2019	CUSTTRUCK	FORD F-550 2WD, REG CAB, DRW, GAS V-10, WHITE, 84"CA	Customer	
Quantity	Part No / Description				Price

MOUNT IN FRESNO
PAINT BODY WHITE
REAR MOUNTED FUEL TANK

CHASSIS ETA:

- 1 EA SBD-132-94-49-38-VO-V
SERVICE BODY DRW 84CA-132 LONG, 94 WIDE, 49 FLOOR WIDTH, 38 TALL
VERTICAL OPEN TOP DRIVER SIDE, CLOSED TOP PASSENGER SIDE
- 1EA - ALL LIGHTS TO BE L.E.D.
- 1EA - 24" WIDE FRONT WORK DECK WITH ACCESS DOORS WITH A 2ND BULKHEAD
- 1EA - DOUBLE DOORS ON DRIVER SIDE AND PASSENGER SIDE 2ND 34" WIDE COMPARTMENT
- 1EA - MOUNT SERVICE BODY BEACON PEDESTAL OFF FRONT BULKHEAD ON DRIVER SIDE
- 1EA - WHELEN RB-6 TAP AMBER BEACON DRIVER SIDE JUST BEHIND CAB ON PEDESTAL WIRED TO SWITCH IN DASH
- 1EA - 24" REAR WORK DECK WITH ACCESS DOORS SET-UP FOR MANUAL OUTRIGGERS, REINFORCE DRIVER SIDE AND PASSENGER SIDE FOR CUSTOMER TO MOUNT THEIR VISES ON
- 2EA - WELD (2EA) STAKE POCKETS TO REAR OUTSIDE OF REAR WORK DECK 53" OC BETWEEN POCKETS
- NOTE: CUSTOMER USING THEIR STAKES WITH SLATS WHILE HAULING DIRT OR ROCK ON TOP OF WORK DECK
- 2EA - WELD (2EA) STAKE POCKETS AT TOP OF PASSENGER SIDE BACK WRAPPER ON PASSENGER SIDE AT THE TOP 26 1/4" OC FROM 2ND BULK HEAD THEN 53" OC BETWEEN POCKETS

Attachment: QUOTE - 2019 FORD F550 SVC TRK (Utilities & Engineering: Purchase of a 2019 Ford F550 Service Body Truck)



Scelzi Enterprises, Inc.
Custom Truck Body Manufacturing

Annadale Office, 2316 E. Annadale, Fresno, CA 93706
Phone: 559-237-5541 Fax: 559-237-5554 Toll Free: (800) 858-2883

WORK ORDER / ESTIMATE

148422

Page 2 of 3

Customer: KELLER MOTORS
Address: CITY OF HANFORD
700 W. CADILLAC LANE
HANFORD, CA 93230

Date: 09/26/18
Phone: (559) 212-2018 FAX: (559) 212-2037
Contact: CHRIS HILL
Terms: Net 10

Make	Year	Model	Vehicle Info	Type	VIN #
	2019	CUSTTRUCK	FORD F-550 2WD, REG CAB, DRW, GAS V-10, WHITE, 84"CA	Customer	
Quantity	Part No / Description				Price

1EA - POLYUREA BED FLOOR, BACK WRAPPERS, FRONT WORK DECK, FRONT BULKHEAD, BOTH SIDES OF 2ND BULKHEAD AND TOP OF REAR WORK DECK

1EA - POLYUREA TOP OF REAR STEP BUMPER WITH 28 GRIT ALUMINUM OXIDE

2EA - PERFORATED STRUT STEPS UNDER REAR WORK DECK (1EA) DRIVER SIDE AND (1EA) PASSENGER SIDE

2EA - CHROME GRAB HANDLES ON REAR END PANELS (1EA) DRIVER SIDE AND (1EA) PASSENGER SIDE

1EA - CRANE REINFORCE PASSENGER SIDE REAR COMPARTMENT FOR A 4,000LB CRANE

1EA - AUTO CRANE 4004EH "HW" HARD WIRED 20' BOOM POWER EXTENSION 10' TO 16' WITH MANUAL EXTENSION TO 20' HARD WIRED CONTROL. MOUNT CRANE PASSENGER SIDE REAR PART# 404240020

1EA - MANUAL #190510 D-STYLE OUTRIGGERS

1EA - BOOM REST CLOSED TOP PASSENGER SIDE

1EA - AUXILIARY BATTERY 12 VOLT DEEP CYCLE SET UP FOR ELECTRIC CRANE, INCLUDES BATTERY BOX AND SEPARATOR

1EA - INSTALL ON CRANE, A HORN, HORN BUTTON, LEVELING BUBBLES ON OUTRIGGERS, ALL WARNING STICKERS AND A 5LB ABC FIRE EXTINGUISHER

1EA - SPRING PACKAGE TO BRING TRUCK TO LEVEL

1EA - CLASS 5 RECEIVER HITCH

1EA - 7 PRONG FLAT RV PLUG #12707

1EA - ADJUSTABLE DOUBLE POLE LIGHTS #KR-SB-200-W2 WITH (2EA) BUYERS LED LIGHTS 4" X 6" PART #1492118 WIRED TO SWITCH IN DASH. MOUNT LIGHT TO PASSENGER SIDE FRONT END PANEL

1EA - 6 PIN ROUND PLUG #1235

Attachment: QUOTE - 2019 FORD F550 SVC TRK (Utilities & Engineering: Purchase of a 2019 Ford F550 Service Body Truck)



Scelzi Enterprises, Inc.
Custom Truck Body Manufacturing

Annadale Office, 2316 E. Annadale, Fresno, CA 93706
Phone: 559-237-5541 Fax: 559-237-5554 Toll Free: (800) 858-2883

WORK ORDER / ESTIMATE

148422

Page 3 of 3

Customer: KELLER MOTORS
Address: CITY OF HANFORD
700 W. CADILLAC LANE
HANFORD, CA 93230

Date: 09/26/18
Phone: (559) 212-2018 FAX: (559) 212-2037
Contact: CHRIS HILL
Terms: Net 10

Make	Year	Model	Vehicle Info	Type	VIN #
	2019	CUSTTRUCK	FORD F-550 2WD, REG CAB, DRW, GAS V-10, WHITE, 84"CA	Customer	
Quantity	Part No / Description				Price

1EA - CHAMPION AIR COMPRESSOR 30 GALLON TANK - MOUNT ON DRIVERSIDE OF FRONT WORK DECK

1EA - LINK2857-1 WELDER ENGINE DRIVEN RANGER 225 DC CC/CV 210A/25V - MOUNT ON TOP OF FRONT WORK DECK ON THE PASSENGER SIDE

1EA - 100 FOOT LEADS, INCLUDES GROUND, STINGER AND LUGS

1 EA WEIGHT CERTIFICATE
WEIGHT CERTIFICATE OF COMPLETED UNIT

1 EA WILL CALL
CUSTOMER TO PICK UP COMPLETED UNIT IN FRESNO, CA

CONTACT:
CHRIS HILL
559-212-2018

Disclaimer:

**SCELZI ENTERPRISES INC. DOES NOT GUARANTEE A PERFECT COLOR MATCH
DUE TO INCONSISTENCIES IN FACTORY PAINTS AND PROCEDURES**

**REVISIONS AFTER APPROVAL DATE ARE
SUBJECT TO ADDITIONAL CHARGES**

PRICES SUBJECT TO CHANGE WITHOUT NOTICE

THIS WORK
AUTHORIZED BY: _____

DATE: _____

Total:

Payment in full on completion of job if credit arrangements have not been made in advance.

The above quotation is submitted according to specifications submitted by customer. Any alterations or changes increasing production costs will be charged for accordingly.

ESTIMATE
PREPARED BY: Parsons, Julie

SALESMAN: GLENN CARPENTER

Attachment: QUOTE - 2019 FORD F550 SVC TRK (Utilities & Engineering: Purchase of a 2019 Ford F550 Service Body Truck)



700 W. Cadillac Lane
Hanford, CA 93230

(559) 582-1000
www.kellerdeal.cc

9-26-18

SELLING PRICE..... \$94,687.00
SALES TAX..... 6,864.81
TIRE FEE..... 12.25
DMV FEES EXEMPT

TOTAL..... \$101,564.06

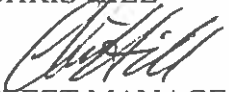
*** BUYER ***

CITY OF HANFORD
315 N. DOUTY ST
HANFORD, CA.93230
(559) 585-2554

*** PURCHASE ***

STOCK# TBD
VIN# TBD
YEAR: 2019
MAKE: CHEVROLET
MODEL: C5500 KODIAK SERVICE TRUCK
COLOR: WHITE
TRIM: CLOTH
ODOMETER: TBD

CHRIS HILL


FLEET MANAGER

Attachment: QUOTE - C5500 KODIAK SVC TRK (Utilities & Engineering: Purchase of a 2019 Ford F550 Service Body Truck)



Keller Motors

Chris Hill | 559-212-2018

[Fleet] 2019 Chevrolet Silverado MD (CC56403) 2WD Reg Cab

Window Sticker

SUMMARY

[Fleet] 2019 Chevrolet Silverado MD (CC56403) 2WD Reg Cab

MSRP:\$46,970.00

Interior:Dark Ash seats with Jet Black interior accents, Cloth seat trim

Exterior 1:Summit White

Exterior 2:No color has been selected.

Engine, Duramax 6.6L Turbo-Diesel V8, B20-Diesel compatible

Highway Service Transmission, Automatic close-ratio 6 SPD with double overdrive, Allison, A1700HS

OPTIONS

CODE	MODEL	MSRP
CC56403	[Fleet] 2019 Chevrolet Silverado MD (CC56403) 2WD Reg Cab	\$46,970.00
OPTIONS		
092	Rear axle, 4.30 ratio	\$0.00
1WT	Preferred Equipment Group	\$0.00
9D9	Mirror, inside rearview delete	\$0.00
9L3	Spare tire delete	\$0.00
9L7	Upfitter switches	\$115.00
AE7	Seats, front 40/20/40 split-bench, 3-passenger	\$100.00
C67	Air conditioning, single-zone	\$0.00
ED9	Wheelbase, 165" (419.1 cm), 84" CA	\$175.00
FSN	Front suspension, 8,000 lbs. (3,629 kg) multi-leaf, includes shock absorbers	\$100.00
FTL	Front axle, 8,000 lbs., Dana/Spicer D800-N, "I"-beam, non-driving	\$500.00
FU7	Rear suspension, 15,500 lbs. (7,031 kg) multi-leaf, vari-rate	\$50.00
GAZ	Summit White	\$0.00
GZG	GVWR, 19,500 lbs. (8845 kg)	\$2,255.00
H2R	Dark Ash seats with Jet Black interior accents, Cloth seat trim	\$0.00
HD1	Rear axle, 15,000 lb. (6,804 kg) Dana Spicer S16-130, single reduction	\$675.00
IOB	Audio system, 7" diagonal color touch-screen with Chevrolet Infotainment	\$275.00
JL1	Trailer brake controller, integrated	\$275.00

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Data Version: 6622. Data Updated: Sep 23, 2018 9:35:00 PM PDT.



Keller Motors

Chris Hill | 559-212-2018

[Fleet] 2019 Chevrolet Silverado MD (CC56403) 2WD Reg Cab

KI4	Power outlet, 110-volt AC		\$125.00
L5D	Engine, Duramax 6.6L Turbo-Diesel V8, B20-Diesel compatible		\$0.00
MWA	Highway Service Transmission, Automatic close-ratio 6 SPD with double overdrive, Allison, A1700HS		\$0.00
N12	Exhaust system, rear exit		\$50.00
PTX	Power Take-Off (PTO), not installed		\$0.00
PWQ	Wheels, 19.5" x 6.75", steel, Black painted, 8-holes, hub piloted		\$0.00
R6G	26,000 lbs. GCWR (11,793 kg)		\$0.00
UQ3	6-speaker audio system	Inc.	
UVC	Rear Vision Camera, display integrated into Radio		\$200.00
UY7	Trailer provisions, trailering wire harness only, trailer combined (Stop/Tail/Turn) connection socket and harness mounted at rear of frame.		\$30.00
VK3	License plate kit, front		\$15.00
VQ2	Fleet Processing Option		\$0.00
XDL	Tires, front 225/70R19.5G highway blackwall Continental		\$0.00
YAM	Tires, rear 225/70R19.5G highway blackwall Continental		\$0.00
ZY1	Paint, solid		\$0.00
—	Bluetooth for phone, personal cell phone connectivity to vehicle audio system	Inc.	
SUBTOTAL			\$51,910.00
Adjustments Total			\$0.00
Tire Weight Tax			\$26.64
Destination Charge			\$1,495.00
TOTAL PRICE			\$53,431.64

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Data Version: 6622. Data Updated: Sep 23, 2018 9:35 00 PM PDT.



AGENDA STAFF REPORT

MEETING DATE: 12/18/2018	AGENDA SECTION: F
---------------------------------	--------------------------

SUBJECT:

Utilities and Engineering: Continuance of Emergency Resolution for Treatment Project on Well No. 50

RECOMMENDATION:

That the City Council, by motion, continue the Emergency Resolution for the Treatment Project at Well No. 50.

BACKGROUND:

The City Municipal Code requires the City Council to take action to continue the Emergency Resolution at each regular Council Meeting until the project is complete.

FISCAL IMPACT:

No fiscal impact is realized

ATTACHMENTS:



**AGENDA
STAFF REPORT**

MEETING DATE: 12/18/2018

AGENDA SECTION: G

SUBJECT:

Finance: Warrant Register

RECOMMENDATION:

Approve warrant register for \$1,113,720.73.

BACKGROUND:

FISCAL IMPACT:

ATTACHMENTS:

WARRANT REGISTER-DIVISION ORDER 12-18-18

Warrant Register

Division # and Name	Acct # and Name	Check Date	Check Number	Vendor Name	Transaction Amt	Inv#	Transaction Description	Void
100-001 CDBG ENTITLEMENT REUSE FD	3002-001 ESCROW DEPOSIT-WARD/INS	12/4/18	131011	KINGS CO TAX COLLECTOR	1,926.40		GMS 4195 FY19 TAX	
				KINGS CO TAX COLLECTOR				
	3002-002 ESCROW DEPOST-WARD/PRO	12/4/18	131011	KINGS CO TAX COLLECTOR	762.19		GMS 4195 FY19 TAX	
				KINGS CO TAX COLLECTOR				
Division Total 100-001 CDBG ENTITLEMENT REUSE FD 2,688.59								
1100 CITY COUNCIL	7902 CONTRIB-KINGS ECON DEVEL	12/11/18	131134	KINGS CO ECON DEVELOPMENT CORP	6,559.83	104210A	2018-12 CONTRIBUTION	
				KINGS CO ECON DEVELOPMENT CORP				
Division Total 1100 CITY COUNCIL 6,559.83								
1110 CITY MANAGER-CITY CLERK	7560 ADVERTISING & PUBLIC REL	12/4/18	130998	HANFORD SENTINEL CLASSIFIED	576.00	86141	RESOL #18-36-R AD	
				HANFORD SENTINEL CLASSIFIED				
	7770 TRAINING/TRAVEL/MEETING	12/10/18	131069	SARAH MARTINEZ	214.50	TR MARTINEZ	ADV/SF 12/11-14	
				MARTINEZ SARAH				
	7770 TRAINING/TRAVEL/MEETING	12/11/18	131144	SARAH MARTINEZ	72.38	EXP 11/28-2	EXP/FRESNO 11/28-29	
				MARTINEZ SARAH				
	7440 OFFICE EXPENSE	12/11/18	131155	OFFICE DEPOT (CONTRACT)	63.55	10444197	BLANKET PURCHASE ORDER	
				OFFICE DEPOT				
	7320 COMMUNICATIONS	12/11/18	131183	U S TELEPACIFIC CORP DBA	58.91	110429057	2018-11	
				T P X COMMUNICATIONS				
	7460 DUPLICATING EXPENSE	12/11/18	131194	XEROX CORP	240.11	095338814	2018-11	
				XEROX CORP				
Division Total 1110 CITY MANAGER-CITY CLERK 1,225.45								
1111 PERSONNEL	7496 GRP INSUR ADM EXPENSE	12/4/18	130967	ADMINISTRATIVE SOLUTIONS INC	4,324.00	140958	2018-11 ADMIN FEES	
				ADMINISTRATIVE SOLUTIONS INC				
	7495 PROF AND SPEC SERVICES	12/4/18	130973	CHRISTIFER BARKER	410.00		TUIT POST 11/5-6	
				BARKER, CHRISTIFER				

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1111 PERSONNEL	7495 PROF AND SPEC SERVICES	12/4/18	131015	LIEBERT CASSIDY WHITMORE LIEBERT CASSIDY WHITMORE	592.00	1468444	FIREFIGHTER FLSA	
	7495 PROF AND SPEC SERVICES	12/4/18	131019	TOM MCKEAN MCKEAN, TOM	248.00		TUIT POST 11/12-13	
	7495 PROF AND SPEC SERVICES	12/4/18	131022	GOVERNMENTJOBS.COM, INC DBA NEOGOV, INC	1,200.00	INV25998	JOB POST SUBSCRIPT	
	7496 GRP INSUR ADM EXPENSE	12/11/18	131082	FRANK ALVISO ALVISO, FRANK	119.00		RETIREE INSUR/CITY COST	
	7496 GRP INSUR ADM EXPENSE	12/11/18	131092	RICHARD BUTTS BUTTS, RICHARD	119.00		RETIREE INSUR/CITY COST	
	7496 GRP INSUR ADM EXPENSE	12/11/18	131095	JOHN M CAIN CAIN, JOHN M	119.00		RETIREE INSUR/CITY COST	
	7496 GRP INSUR ADM EXPENSE	12/11/18	131099	NICHOLAS CARDARAS CARDARAS, NICHOLAS	119.00		RETIREE INSUR/CITY COST	
	7600 SPECIAL DEPARTMENTAL EX	12/11/18	131100	SARAH CARDOZA CARDOZA, SARAH	89.10		REIM/XMAS TREE	
	7496 GRP INSUR ADM EXPENSE	12/11/18	131101	TERRY CARR CARR, TERRY	119.00		RETIREE INSUR/CITY COST	
	7496 GRP INSUR ADM EXPENSE	12/11/18	131103	DEBORAH CASSERA CASSERA, DEBORAH	119.00		RETIREE INSUR/CITY COST	
	7496 GRP INSUR ADM EXPENSE	12/11/18	131105	JERRY CHOW CHOW, JERRY	119.00		RETIREE INSUR/CITY COST	
	7496 GRP INSUR ADM EXPENSE	12/11/18	131109	BRIAN DECUIR DECUIR, BRIAN	119.00		RETIREE INSUR/CITY COST	
	7496 GRP INSUR ADM EXPENSE	12/11/18	131114	DOLORES GALLEGOS GALLEGOS, DOLORES	119.00		RETIREE INSUR/CITY COST	
	7496 GRP INSUR ADM EXPENSE	12/11/18	131115	DAVID E GARCIA GARCIA, DAVID E	119.00		RETIREE INCUR/CITY COST	
	7496 GRP INSUR ADM EXPENSE	12/11/18	131116	JOHN L GOMES GOMES, JOHN L	119.00		RETIREE INSUR/CITY COST	

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1111 PERSONNEL	7496	12/11/18	131117	DON GREEN GREEN, DON	119.00		RETIREE INSUR/CITY COST	
	7496	12/11/18	131118	CATHY GREGORY GREGORY, CATHY	119.00		RETIREE INSUR/CITY COST	
	7496	12/11/18	131125	ROBERT HERNANDEZ HERNANDEZ, ROBERT	119.00		RETIREE INSUR/CITY COST	
	7496	12/11/18	131131	CHRIS JORDAN JORDAN, CHRIS	119.00		RETIREE INSUR/CITY COST	
	7496	12/11/18	131137	ARTHUR KNIGHT KNIGHT, ARTHUR	119.00		RETIREE INSUR/CITY COST	
	7496	12/11/18	131141	JOHN LOBOA LOBOA, JOHN	119.00		RETIREE INSUR/CITY COST	
	7496	12/11/18	131142	GLORIA LOPEZ LOPEZ, GLORIA	119.00		RETIREE INSUR/CITY COST	
	7496	12/11/18	131146	MANUEL MEDRANO MEDRANO, MANUEL	119.00		RETIREE INSUR/CITY COST	
	7496	12/11/18	131149	PETER M MOES MOES, PETER M	119.00		RETIREE INSUR/CITY COST	
	7496	12/11/18	131152	LUIS M NAVARRO NAVARRO, LUIS M	119.00		RETIREE INSUR/CITY COST	
	7496	12/11/18	131164	JOE H RAMSEY RAMSEY, JOE H	119.00		RETIREE INSUR/CITY COST	
	7496	12/11/18	131165	DAVID REBELO REBELO, DAVID	119.00		RETIREE INSUR/CITY COST	
	7496	12/11/18	131166	JERRY REED REED, JERRY	119.00		RETIREE INSUR/CITY COST	
	7496	12/11/18	131167	JAN REYNOLDS REYNOLDS, JAN	119.00		RETIREE INSUR/CITY COST	
	7496	12/11/18	131175	GEORGE SEPEDA SEPEDA, GEORGE	119.00		RETIREE INSUR/CITY COST	

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1111 PERSONNEL	7320 COMMUNICATIONS	12/11/18	131183	U S TELEPACIFIC CORP DBA T P X COMMUNICATIONS	48.75	110429057	2018-11	
	7460 DUPLICATING EXPENSE	12/11/18	131194	XEROX CORP XEROX CORP	240.10	095338814	2018-11	
	7496 GRP INSUR ADM EXPENSE	12/11/18	131195	WES YEARY YEARY, WES	119.00		RETIREE INSUR/CITY COST	
Division Total 1111 PERSONNEL					10,364.95			
1201 FINANCE-ACCOUNTING	7600 SPECIAL DEPARTMENTAL EX	11/30/18	130946	VICTORIA ARIEAS ARIEAS, VICTORIA	97.20		OFFICE XMAS DECOS	
	7450 PUBLICATIONS AND DUES	12/4/18	130975	C M R T A C M R T A	100.00	884	CY19 ANNUAL DUES	
	7999 CAL CARD CLEARING	12/5/18	131051	U S BANK CORPORATE PAYMENT SYSTEM U S BANK CORP - CAL CARD	15,275.77		CAL CARD 2018-11	
	7440 OFFICE EXPENSE	12/11/18	131155	OFFICE DEPOT (CONTRACT) OFFICE DEPOT	383.32	10444197	BLANKET PURCHASE ORDER	
	7320 COMMUNICATIONS	12/11/18	131183	U S TELEPACIFIC CORP DBA T P X COMMUNICATIONS	58.50	110429057	2018-11	
	7460 DUPLICATING EXPENSE	12/11/18	131194	XEROX CORP XEROX CORP	325.36	095338813	2018-11	
	7460 DUPLICATING EXPENSE	12/11/18	131194	XEROX CORP XEROX CORP	375.53	095338824	2018-11	
Division Total 1201 FINANCE-ACCOUNTING					16,615.68			
1210 FINANCE-UTILITY BILLING	7495 PROF AND SPEC SERVICES	12/4/18	130994	GARDA CL WEST INC GARDA CL WEST INC	635.18	10445571	2018-12	
	7455 POSTAGE AND FREIGHT	12/4/18	131016	MAILFINANCE INC MAILFINANCE INC	1,039.64	N7444057	MAIL/FOLDER FY19 QTR3	

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1210 FINANCE-UTILITY BILLING	7320 COMMUNICATIONS	12/4/18	131044	VERIZON WIRELESS VERIZON WIRELESS	8.97	9818321552	2018-11 METER RDR	
	7440 OFFICE EXPENSE	12/11/18	131155	OFFICE DEPOT (CONTRACT) OFFICE DEPOT	120.73	10444197	BLANKET PURCHASE ORDER	
	7600 SPECIAL DEPARTMENTAL EX	12/11/18	131155	OFFICE DEPOT (CONTRACT) OFFICE DEPOT	141.57	10444197	BLANKET PURCHASE ORDER	
	7320 COMMUNICATIONS	12/11/18	131183	U S TELEPACIFIC CORP DBA T P X COMMUNICATIONS	58.50	110429057	2018-11	
Division Total 1210 FINANCE-UTILITY BILLING					2,004.59			
1309 LIABILITY INSURANCE	7330 LIABILITY INSURANCE	12/4/18	131046	YORK RISK SERVICES GROUP, INC YORK RISK SERVICES GROUP, INC-LIAB	862.60	500017798	ADMIN FEE 7/18-6/19	
	7333 INSUR-LIABILITY DEDUCT	12/11/18	131087	CARROL L ALDERETE DBA AUTO DAMAGE APPRAISERS	400.00	1688	APPRAISAL/HANH-0181A2	
Division Total 1309 LIABILITY INSURANCE					1,262.60			
1310 WORKERS' COMPENSATION	7169 WORKERS' COMP INSURANCE	12/4/18	130966	ACCLAMATION INSURANCE MGMT SVC-WC ACCLAMATION INSURANCE MGMT SVC	7,820.78	109791	2018-09 ADMIN SVC FEE	
	7169 WORKERS' COMP INSURANCE	12/5/18	131048	ACCLAMATION INSURANCE MGMT SVC-WC ACCLAMATION INSURANCE MGMT SVC	39,766.92		FY19 REPLENISH TRUST	
	7169 WORKERS' COMP INSURANCE	12/11/18	131097	CALIF DEPT OF INDUSTRIAL RELATIONS CALIF DEPT OF INDUSTRIAL RELATIONS	24,888.92	OSIP 65626	FY19 WC SELF INS ASMT	
Division Total 1310 WORKERS' COMPENSATION					72,476.62			
1314 COMPUTER REPL RESERVE	819098 1-PRINTER (UBS)	12/11/18	131093	C D W GOVERNMENT LLC C D W GOVERNMENT LLC	1,577.73	QDB9086	PRINTER/UBS	
Division Total 1314 COMPUTER REPL RESERVE					1,577.73			

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1315 COMPUTER MAINTENANCE	7495 PROF AND SPEC SERVICES	12/4/18	130985	COMCAST BUSINESS COMCAST BUSINESS	3,228.66	73225821	939068019 ETHERNET	
	7430 COMPUTER MAINTENANCE	12/11/18	131093	C D W GOVERNMENT LLC C D W GOVERNMENT LLC	233.49	QDL9208	COMPUTER MEMORY	
	7495 PROF AND SPEC SERVICES	12/11/18	131106	COMPUTER SYSTEMS PLUS INC COMPUTER SYSTEMS PLUS INC	1,752.25	97215	2018-11 SCAN/HOSTING	
	7320 COMMUNICATIONS	12/11/18	131183	U S TELEPACIFIC CORP DBA T P X COMMUNICATIONS	39.00	110429057	2018-11	
Division Total 1315 COMPUTER MAINTENANCE					5,253.40			
1411 PLANNING	7560 ADVERTISING & PUBLIC REL	12/11/18	131123	HANFORD SENTINEL 234-60007669 HANFORD SENTINEL LEGAL	158.31	86430	BLANKET PURCHASE ORDER	
	7560 ADVERTISING & PUBLIC REL	12/11/18	131123	HANFORD SENTINEL 234-60007669 HANFORD SENTINEL LEGAL	141.81	86476	BLANKET PURCHASE ORDER	
	7450 PUBLICATIONS AND DUES	12/11/18	131151	NATIONAL NOTARY ASSOC NATIONAL NOTARY ASSOC	33.00	016131883	INS BOND/D BLACK	
	7320 COMMUNICATIONS	12/11/18	131183	U S TELEPACIFIC CORP DBA T P X COMMUNICATIONS	39.00	110429057	2018-11	
Division Total 1411 PLANNING					372.12			
1412 BUILDING INSPECTION	4210 CONSTRUCTION PERMITS	12/4/18	130968	THE AIR DOCTOR AIR DOCTOR THE	151.39	FY19-0788	REFUND FY19-0788	
	7455 POSTAGE AND FREIGHT	12/4/18	130995	GOLDEN STATE OVERNIGHT GOLDEN STATE OVERNIGHT	33.14	3782963	SHIP TO INTERWEST	
	7450 PUBLICATIONS AND DUES	12/4/18	131004	INTERNATIONAL ASSOC PLUMB & MECH INTERNATIONAL ASSOC PLUMB & MECH	300.00	1811-152023	2019 DUES WEBB	
	7450 PUBLICATIONS AND DUES	12/4/18	131005	INTERNATIONAL CODE COUNCIL INC INTERNATIONAL CODE COUNCIL INC	240.00	3214341	2019 DUES WEBB	

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1412 BUILDING INSPECTION	7495 PROF AND SPEC SERVICES	12/4/18	131006	INTERWEST CONSULTING GROUP INC	1,440.00	45347	PROF SVCS 10/1-11/20	
				INTERWEST CONSULTING GROUP INC				
	7495 PROF AND SPEC SERVICES	12/11/18	131129	INTERWEST CONSULTING GROUP INC	720.00	45238	PROF SVCS 9/17-11/15	
				INTERWEST CONSULTING GROUP INC				
	7440 OFFICE EXPENSE	12/11/18	131155	OFFICE DEPOT (CONTRACT)	56.07	10444197	BLANKET PURCHASE ORDER	
				OFFICE DEPOT				
	7450 PUBLICATIONS AND DUES	12/11/18	131169	FRANK ROCHA	115.00		REIM/ICC DUES	
				ROCHA, FRANK				
	7320 COMMUNICATIONS	12/11/18	131183	U S TELEPACIFIC CORP DBA	107.25	110429057	2018-11	
				T P X COMMUNICATIONS				
Division Total 1412 BUILDING INSPECTION					3,162.85			
1413 CITY HFD PUBLIC HSG AUTH	7440 OFFICE EXPENSE	12/11/18	131155	OFFICE DEPOT (CONTRACT)	149.64	10444197	BLANKET PURCHASE ORDER	
				OFFICE DEPOT				
	7320 COMMUNICATIONS	12/11/18	131183	U S TELEPACIFIC CORP DBA	29.25	110429057	2018-11	
				T P X COMMUNICATIONS				
Division Total 1413 CITY HFD PUBLIC HSG AUTH					178.89			
1431 CENTRL PRKNG & BUS ID-OP	7555-001 DOWNTOWN LANDSCAPE MA	12/11/18	131143	MAIN STREET HANFORD	2,750.00	H101	CROW ABTMNT 2 INSTALM	
				MAIN STREET HANFORD				
Division Total 1431 CENTRL PRKNG & BUS ID-OP					2,750.00			
1450-016 CDBG ENTITLEMENT 2016/17	817662 HOUSING REHAB-17 ENT	12/4/18	130991	EFRAIN ZEPEDA'S RAINBOW ROOFING INC	9,800.00	2049	ROOF 1555 ARTHUR ST	
				EFRAIN ZEPEDA'S RAINBOW ROOFING INC				
	817662 HOUSING REHAB-17 ENT	12/11/18	131091	ALEX A BURGOS DBA	7,200.00	5275	HVAC REPLCMNT	
				BURGOS AIR CONDITIONING & HEATING				
	817662 HOUSING REHAB-17 ENT	12/11/18	131091	ALEX A BURGOS DBA	650.00	5276	ROOF & WALL RPRS	
				BURGOS AIR CONDITIONING & HEATING				

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Division Total 1450-016 CDBG ENTITLEMENT 2016/17 17,650.00								
1460-001 HOME REVOLVING REUSE FUND	7945-002 HOUSING LOANS-REUSE FUN	12/4/18	131038	STEWART TITLE OF CALIFORNIA STEWART TITLE OF CALIFORNIA	60,500.00		BORSOTTI LN 4401	
	7945-002 HOUSING LOANS-REUSE FUN	12/11/18	131104	CHICAGO TITLE CO CHICAGO TITLE CO	75,000.00		J POTTER LN 4402	
Division Total 1460-001 HOME REVOLVING REUSE FUND 135,500.00								
1511 POLICE-SUPPORT SERVICE	7320 COMMUNICATIONS	12/4/18	130964	A T & T A T & T (11349)	375.46	0602346380	80008961114 CA DEPT OF JU	
	7495 PROF AND SPEC SERVICES	12/4/18	130965	DAVID B JONES DBA ABSOLUTE RESOLUTION INVESTIGATIONS	800.00		A TRIMBLE BACKGRD CK	
	7495 PROF AND SPEC SERVICES	12/4/18	130986	COMCAST CABLE COMMUNICATIONS, INC COMCAST CABLE COMMUNICATIONS, INC	249.95	070447112/1	2018-12 PAL	
	7495 PROF AND SPEC SERVICES	12/4/18	130986	COMCAST CABLE COMMUNICATIONS, INC COMCAST CABLE COMMUNICATIONS, INC	199.95	069514111/1	INV INTERNET	
	7495 PROF AND SPEC SERVICES	12/4/18	131023	NICK CHAMPI ENTERPRISES INC NICK CHAMPI ENTERPRISES INC	48.26	22658	PD TEMP FENCE	
	7785 UTILITIES-GAS	12/4/18	131037	SOUTHERN CALIF GAS CO SOUTHERN CALIF GAS CO	90.32		2018-11	
	7600 SPECIAL DEPARTMENTAL EX	12/4/18	131040	3 DAY BLINDS LLC THREE DAY BLINDS LLC	2,535.87	505883748	3 DAY BLINDS PER 10/11/18	
	7600 SPECIAL DEPARTMENTAL EX	12/4/18	131042	GEIL ENTERPRISES, INC DBA VALLEY SECURITY & ALARM	180.00	354145	20 KEYFOBS	
	7320 COMMUNICATIONS	12/4/18	131043	MCI NETWORK SERV, INC DBA VERIZON BUSINESS SERVICES	615.15	70970830	CLETS SYSTEM SV100362	
	7495 PROF AND SPEC SERVICES	12/11/18	131071	DAVID B JONES DBA ABSOLUTE RESOLUTION INVESTIGATIONS	700.00		C WYAND BKGRD CK	
	7770 TRAINING/TRAVEL/MEETING	12/11/18	131073	ALICE TRAINING INSTITUTE LLC ALICE TRAINING INSTITUTE LLC	595.00	TR BIDGEG	REG/LEMOORE 1/16-17	

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1511 POLICE-SUPPORT SERVICE	7770 TRAINING/TRAVEL/MEETING	12/11/18	131074	ALICE TRAINING INSTITUTE LLC ALICE TRAINING INSTITUTE LLC	595.00	TR GALLEG	REG/LEMOORE 1/16-17			
	7770 TRAINING/TRAVEL/MEETING	12/11/18	131075	ALICE TRAINING INSTITUTE LLC ALICE TRAINING INSTITUTE LLC	595.00	TR HERNAN	REG/LEMOORE 1/16-17			
	7770 TRAINING/TRAVEL/MEETING	12/11/18	131076	ALICE TRAINING INSTITUTE LLC ALICE TRAINING INSTITUTE LLC	595.00	TR HUDDLE	REG/LEMOORE 1/16-17			
	7770 TRAINING/TRAVEL/MEETING	12/11/18	131077	ALICE TRAINING INSTITUTE LLC ALICE TRAINING INSTITUTE LLC	595.00	TR MARTIN	REG/LEMOORE 1/16-17			
	7770 TRAINING/TRAVEL/MEETING	12/11/18	131078	ALICE TRAINING INSTITUTE LLC ALICE TRAINING INSTITUTE LLC	595.00	TR MCCREA	REG/LEMOORE 1/16-17			
	7770 TRAINING/TRAVEL/MEETING	12/11/18	131079	ALICE TRAINING INSTITUTE LLC ALICE TRAINING INSTITUTE LLC	595.00	TR PONTEC	REG/LEMOORE 1/16-17			
	7770 TRAINING/TRAVEL/MEETING	12/11/18	131080	ALICE TRAINING INSTITUTE LLC ALICE TRAINING INSTITUTE LLC	595.00	TR RIVERA4	REG/LEMOORE 1/16-17			
	7770 TRAINING/TRAVEL/MEETING	12/11/18	131081	ALICE TRAINING INSTITUTE LLC ALICE TRAINING INSTITUTE LLC	595.00	TR WESTLU	REG/LEMOORE 1/16-17			
	7600 SPECIAL DEPARTMENTAL EX	12/11/18	131160	PULSE TECHNOLOGY PARTNERS LLC PULSE TECHNOLOGY PARTNERS LLC	4,745.74	1921	PO 180503 CLOSED			
	7770 TRAINING/TRAVEL/MEETING	12/11/18	131179	JASON STINGLEY STINGLEY, JASON	189.19	EXP 11/4-6	EXP/SIMIVLY 11/4-6			
	7320 COMMUNICATIONS	12/11/18	131183	U S TELEPACIFIC CORP DBA T P X COMMUNICATIONS	544.12	110429057	2018-11			
	7495 PROF AND SPEC SERVICES	12/11/18	131186	TRANSUNION RISK & ALTERNATIVE DATA TRANSUNION RISK & ALTERNATIVE DATA	114.50	47911 11/18	ACCT 47911 SEARCH/RPTS/12			
	7770 TRAINING/TRAVEL/MEETING	12/11/18	131193	DALE WILLIAMS WILLIAMS, DALE	228.05	EXP 10/15-1	EXP/FRESNO 10/15-17			
	Division Total 1511 POLICE-SUPPORT SERVICE					16,971.56				
	1512-1 POLICE-RECORDS	7455 POSTAGE AND FREIGHT	12/4/18	130989	DATAFLOW BUSINESS SYSTEMS, INC DATAFLOW BUSINESS SYSTEMS, INC	7.50	251844		UPS CHG/SUPPLIES	

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1512-1 POLICE-RECORDS	7460 DUPLICATING EXPENSE	12/4/18	131018	MARLIN LEASING CORP DBA MARLIN BUSINESS BANK	610.14	16484771	LEASE -KYOCERA 401-12174	
	7455 POSTAGE AND FREIGHT	12/4/18	131026	PITNEY BOWES INC PITNEY BOWES INC (61701)	420.99		POSTAGE 2018-11	
	7455 POSTAGE AND FREIGHT	12/4/18	131026	PITNEY BOWES INC PITNEY BOWES INC (61701)	167.87	3102594503	POSTAGE METER	
	7770 TRAINING/TRAVEL/MEETING	12/4/18	131039	MARIBEL V STINSON STINSON MARIBEL V	310.52	EXP 11/11-1	EXP/CARLSBAD 11/11-16	
	7440 OFFICE EXPENSE	12/11/18	131155	OFFICE DEPOT (CONTRACT) OFFICE DEPOT	1,231.24	10444197	BLANKET PURCHASE ORDER	
	7455 POSTAGE AND FREIGHT	12/11/18	131156	EXPRESS MESSENGER SYSTEMS DBA ON TRAC	13.51	8866036	SHIPPING/AXON	
	7460 DUPLICATING EXPENSE	12/11/18	131194	XEROX CORP XEROX CORP	192.15	095338822	2018-11	
Division Total 1512-1 POLICE-RECORDS					2,953.92			
1512-2 POLICE-COMMUNICATIONS	7770 TRAINING/TRAVEL/MEETING	12/4/18	130993	VALERIE FLORES FLORES, VALERIE	124.91	EXP 11/26-2	EXP/CLOVIS 11/26-27	
	7770 TRAINING/TRAVEL/MEETING	12/4/18	130993	VALERIE FLORES FLORES, VALERIE	35.51	EXP 11/7	EXP/VISALIA 11/7	
	7770 TRAINING/TRAVEL/MEETING	12/4/18	131000	STEPHANIE HOLIDAY HOLIDAY, STEPHANIE	62.45	EXP 11/26	EXP/CLOVIS 11/26	
	7770 TRAINING/TRAVEL/MEETING	12/4/18	131009	RICHARD JOHNSON JOHNSON, RICHARD	62.45	EXP 11/28	EXP/CLOVIS 11/28	
	7770 TRAINING/TRAVEL/MEETING	12/11/18	131162	DANA QUANDT QUANDT DANA	62.45	EXP 11/28	EXP/CLOVIS 11/28	
Division Total 1512-2 POLICE-COMMUNICATIONS					347.77			

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Division # and Name	Acct # and Name	Check Date	Check Number	Vendor Name	Transaction Amt	Inv#	Transaction Description	Void
1513 POLICE-OPERATIONS	7495 PROF AND SPEC SERVICES	12/4/18	130999	HANFORD VETERINARY HOSPITAL, INC HANFORD VETERINARY HOSPITAL, INC	36.77	1103044	ARGOS FOOD	
	7770 TRAINING/TRAVEL/MEETING	12/4/18	131003	STEPHANIE HUDDLESTON HUDDLESTON, STEPHANIE	18.98		MEAL/TEAM MTG	
	7495 PROF AND SPEC SERVICES	12/4/18	131014	LEMOORE SPORTSMANS CLUB LEMOORE SPORTSMANS CLUB	5,605.00	1400-9	RANGE FEES/ANNUAL	
	7600 SPECIAL DEPARTMENTAL EX	12/4/18	131028	PROFORCE LAW ENFORCEMENT PROFORCE LAW ENFORCEMENT	10.54	362552	ESTIMATED SHIPPING/HANDLI	
	7600 SPECIAL DEPARTMENTAL EX	12/4/18	131028	PROFORCE LAW ENFORCEMENT PROFORCE LAW ENFORCEMENT	612.37	362552	RIFLE SLINGS/BHP STORM SN	
	7495 PROF AND SPEC SERVICES	12/11/18	131086	AMIGOS TOWING SERVICES AMIGOS TOWING SERVICES	275.00	495	TOW UNIT 54	
	7495 PROF AND SPEC SERVICES	12/11/18	131124	HANFORD VETERINARY HOSPITAL, INC HANFORD VETERINARY HOSPITAL, INC	73.53	1103748	K9 NICO FOOD	
	7495 PROF AND SPEC SERVICES	12/11/18	131132	KENT M KAWAGOE, PH D KAWAGOE, KENT M	1,350.00		9 CRIT INCD DEBRIEFS	
	7600 SPECIAL DEPARTMENTAL EX	12/11/18	131190	GEIL ENTERPRISES, INC DBA VALLEY SECURITY & ALARM	1,435.00	354236	CITY HALL DOOR RDRS	
Division Total 1513 POLICE-OPERATIONS					9,417.19			
1610 FIRE-ADMIN/SUPPRESSIO N	7600 SPECIAL DEPARTMENTAL EX	12/4/18	131001	HOME DEPOT U S A INC DBA HOME DEPOT STORES, THE	34.25		BLANKET PURCHASE ORDER	
	7785 UTILITIES-GAS	12/4/18	131037	SOUTHERN CALIF GAS CO SOUTHERN CALIF GAS CO	108.51		2018-11 STA#2	
	7770 TRAINING/TRAVEL/MEETING	12/5/18	131050	CHRISTOPHER EKK EKK, CHRISTOPHER	190.00	TR EKK6	ADV/SF 12/11-13	
	7010 REGULAR EMPLOYEES	12/7/18	131061	THOMAS LEE LEE, THOMAS	2,843.90		CY18 PP025 NO DIR DEP	
	7495 PROF AND SPEC SERVICES	12/11/18	131085	AMERIPRIDE UNIFORM SERVICE AMERIPRIDE UNIFORM SERVICE	129.43	1502266421	BLANKET PURCHASE ORDER	

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1610 FIRE-ADMIN/SUPPRESSION	7495 PROF AND SPEC SERVICES	12/11/18	131085	AMERIPRIDE UNIFORM SERVICE AMERIPRIDE UNIFORM SERVICE	130.36	1502267162	BLANKET PURCHASE ORDER	
	7495 PROF AND SPEC SERVICES	12/11/18	131085	AMERIPRIDE UNIFORM SERVICE AMERIPRIDE UNIFORM SERVICE	130.36	1502275324	BLANKET PURCHASE ORDER	
	7495 PROF AND SPEC SERVICES	12/11/18	131085	AMERIPRIDE UNIFORM SERVICE AMERIPRIDE UNIFORM SERVICE	129.43	1502275964	BLANKET PURCHASE ORDER	
	7495 PROF AND SPEC SERVICES	12/11/18	131085	AMERIPRIDE UNIFORM SERVICE AMERIPRIDE UNIFORM SERVICE	139.73	1502285310	BLANKET PURCHASE ORDER	
	7600-023 GRANT-SAFER GRANT	12/11/18	131107	JESUS CORONADO JR CORONADO, JESUS JR	2,000.00		TUIT REIM/VOLUNTEER	
	7600-023 GRANT-SAFER GRANT	12/11/18	131159	JOSHUA M PUERNER PUERNER, JOSHUA M	2,000.00		TUIT REIM/VOLUNTEER	
	7600-023 GRANT-SAFER GRANT	12/11/18	131163	CRISTIAN RAMOS RAMOS, CRISTIAN	2,000.00		TUIT REIM/VOLUNTEER	
	7600 SPECIAL DEPARTMENTAL EX	12/11/18	131176	SOUTH COAST EMERGENCY VEHICLE SVC SOUTH COAST EMERGENCY VEHICLE SVC	121.67	491888	HAZMAT SHORE PLUG	
	7600 SPECIAL DEPARTMENTAL EX	12/11/18	131182	INTERLINE BRANDS INC DBA SUPPLYWORKS	95.59	465841377	BLANKET PURCHASE ORDER	
	7600 SPECIAL DEPARTMENTAL EX	12/11/18	131182	INTERLINE BRANDS INC DBA SUPPLYWORKS	166.98	467631768	BLANKET PURCHASE ORDER	
	7320 COMMUNICATIONS	12/11/18	131183	U S TELEPACIFIC CORP DBA T P X COMMUNICATIONS	224.25	110429057	2018-11	
	7320 COMMUNICATIONS	12/11/18	131191	VERIZON WIRELESS VERIZON WIRELESS	360.61	9818514374	342019390 DATA PORTS	
Division Total 1610 FIRE-ADMIN/SUPPRESSION					10,805.07			
1611 FIRE-FIRE PREVENTION	7495 PROF AND SPEC SERVICES	12/11/18	131129	INTERWEST CONSULTING GROUP INC INTERWEST CONSULTING GROUP INC	510.00	42476	BLANKET PURCHASE ORDER	
	7495 PROF AND SPEC SERVICES	12/11/18	131129	INTERWEST CONSULTING GROUP INC INTERWEST CONSULTING GROUP INC	240.00	45347A	BLANKET PURCHASE ORDER	

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1611 FIRE-FIRE PREVENTION	7495 PROF AND SPEC SERVICES	12/11/18	131129	INTERWEST CONSULTING GROUP INC	390.00	45358	BLANKET PURCHASE ORDER	
				INTERWEST CONSULTING GROUP INC				
	7495 PROF AND SPEC SERVICES	12/11/18	131129	INTERWEST CONSULTING GROUP INC	270.00	45473	BLANKET PURCHASE ORDER	
	7495 PROF AND SPEC SERVICES	12/11/18	131129	INTERWEST CONSULTING GROUP INC	150.00	45483	BLANKET PURCHASE ORDER	
Division Total 1611 FIRE-FIRE PREVENTION					1,560.00			
1710 PARKS & REC-ADMIN	7440 OFFICE EXPENSE	12/11/18	131155	OFFICE DEPOT (CONTRACT)	338.43	10444197	BLANKET PURCHASE ORDER	
				OFFICE DEPOT				
	7320 COMMUNICATIONS	12/11/18	131183	U S TELEPACIFIC CORP DBA T P X COMMUNICATIONS	39.00	110429057	2018-11	
Division Total 1710 PARKS & REC-ADMIN					377.43			
1711 PARKS & REC-SPORTS	7495 PROF AND SPEC SERVICES	12/4/18	130971	GEORGE AUSTIN AUSTIN, GEORGE	99.00		SFTBL OFCL 11/12-20	
	7495 PROF AND SPEC SERVICES	12/4/18	130974	EMILY BENNETT BENNETT EMILY	22.00		SFTBL OFCL 11/13-20	
	7495 PROF AND SPEC SERVICES	12/4/18	130982	JESSE CHAVARRIA CHAVARRIA JESSE	44.00		SFTBL OFCL 11/15	
	7495 PROF AND SPEC SERVICES	12/4/18	130987	STEVE CUELLAR JR CUELLAR STEVE JR	66.00		SFTBL OFCL 11/13-20	
	7495 PROF AND SPEC SERVICES	12/4/18	131013	WARREN LEASURE LEASURE, WARREN	154.00		SFTBL OFCL 11/12-20	
	7495 PROF AND SPEC SERVICES	12/4/18	131017	TONI MARIN MARIN, TONI	99.00		SFTBL OFCL 11/12-20	
	7495 PROF AND SPEC SERVICES	12/4/18	131020	RYAN MERCER MERCER, RYAN	176.00		SFTBL OFCL 11/12-20	

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1711 PARKS & REC-SPORTS	7495 PROF AND SPEC SERVICES	12/4/18	131024	ZANE PERREIRA PERREIRA, ZANE	66.00		SFTBL OFCL 11/13-20	
	7495 PROF AND SPEC SERVICES	12/4/18	131025	MANDY S PHILLIPS PHILLIPS, MANDY S	77.00		SFTBL OFCL 11/13-20	
	7495 PROF AND SPEC SERVICES	12/4/18	131032	ANTHONY SANCHEZ SANCHEZ, ANTHONY	220.00		SFTBL OFCL 11/12-15	
	7495 PROF AND SPEC SERVICES	12/4/18	131032	ANTHONY SANCHEZ SANCHEZ, ANTHONY	206.00		SFTBL OFCL 11/19-26	
	7495 PROF AND SPEC SERVICES	12/4/18	131034	STEPHEN SMITH SMITH, STEPHEN	22.00		SFTBL OFCL 11/13	
	7780 UTILITIES-ELECTRICITY	12/4/18	131036	SOUTHERN CALIF EDISON CO SOUTHERN CALIF EDISON CO	4,061.67		2018-11	
	7600 SPECIAL DEPARTMENTAL EX	12/11/18	131180	SUNSHINE MONTROYA-KENTON DBA SUNCO DESIGNS	867.65	201708359	SOFTBALL TSHIRTS	
	7600 SPECIAL DEPARTMENTAL EX	12/11/18	131180	SUNSHINE MONTROYA-KENTON DBA SUNCO DESIGNS	202.70	201708371	SOFTBALL TSHIRTS	
	7600 SPECIAL DEPARTMENTAL EX	12/11/18	131180	SUNSHINE MONTROYA-KENTON DBA SUNCO DESIGNS	(216.92)	201708359	WITHHOLDING 25%	
	7600 SPECIAL DEPARTMENTAL EX	12/11/18	131180	SUNSHINE MONTROYA-KENTON DBA SUNCO DESIGNS	(50.68)	201708371	WITHHOLDING 25%	
Division Total 1711 PARKS & REC-SPORTS					6,115.42			
1713 PARKS & REC-LONGFIELD	7600 SPECIAL DEPARTMENTAL EX	12/4/18	131021	STEVE MORRISON DBA MORRISON'S SILKSCREEN	16.09	112718	BLANKET PURCHASE ORDER	
	7785 UTILITIES-GAS	12/4/18	131037	SOUTHERN CALIF GAS CO SOUTHERN CALIF GAS CO	151.15		2018-11	
Division Total 1713 PARKS & REC-LONGFIELD					167.24			

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1714 PARKS & REC-POOL/SKATE	7013 PART-TIME EMPLOYEES	12/4/18	130976	KEVON CALHOUN CALHOUN, KEVON	20.94		CY18 PP024DIR DEP RTN	
	7785 UTILITIES-GAS	12/4/18	131037	SOUTHERN CALIF GAS CO SOUTHERN CALIF GAS CO	14.79		2018-11	
	7495 PROF AND SPEC SERVICES	12/11/18	131145	MATSON ALARM COMPANY, INC MATSON ALARM COMPANY, INC	24.50	1824541	2018-12 PLUNGE	
	Division Total 1714 PARKS & REC-POOL/SKATE				60.23			
1716 PARKS & REC-FACILITIES	4510 FM-FACILITIES-OTHER RENTS	12/11/18	131172	JAYDA SALLIE SALLIE JAYDA	35.00	2003348	RFD BOUNCE HSE FEE	
	4510 FM-FACILITIES-OTHER RENTS	12/11/18	131172	JAYDA SALLIE SALLIE JAYDA	25.00	2003349	RFD SHLTR CNCL #10706	
	Division Total 1716 PARKS & REC-FACILITIES				60.00			
1719 PARKS & REC-YOUTH SERV	7495 PROF AND SPEC SERVICES	12/11/18	131112	F T G FINE EMBROIDERY & DESIGN F T G FINE EMBROIDERY & DESIGN	54.70	4738	SCREEN PRINT TBL CLTH	
	7440 OFFICE EXPENSE	12/11/18	131155	OFFICE DEPOT (CONTRACT) OFFICE DEPOT	123.04	10444197	BLANKET PURCHASE ORDER	
	7320 COMMUNICATIONS	12/11/18	131183	U S TELEPACIFIC CORP DBA T P X COMMUNICATIONS	19.50	110429057	2018-11	
	Division Total 1719 PARKS & REC-YOUTH SERV				197.24			
1720 PARKS & REC-ADULT/SPCL	7470 PRINTING	12/4/18	130970	ART PRINT SERVICE ART PRINT SERVICE (A P S)	592.47	180341	ANNUAL SENIOR BOOK	
	7600 SPECIAL DEPARTMENTAL EX	12/4/18	130992	FLAGHOUSE INC FLAGHOUSE INC	163.29	0179544000	GAMES FOR SPECIAL NEEDS-	
	7600 SPECIAL DEPARTMENTAL EX	12/4/18	130992	FLAGHOUSE INC FLAGHOUSE INC	379.13	0179544000	GAMES FOR SPECIAL NEEDS-	

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1720 PARKS & REC-ADULT/SPCL	7495 PROF AND SPEC SERVICES	12/11/18	131090	JOHN BENTON BENTON, JOHN ROLLIN WEST BAND	250.00		BARN DANCE 12/19	
	7495 PROF AND SPEC SERVICES	12/11/18	131110	DIRECTV LLC DIRECTV LLC	85.74	3552134933	014877658 BLNKT PO	
	7440 OFFICE EXPENSE	12/11/18	131155	OFFICE DEPOT (CONTRACT) OFFICE DEPOT	227.80	10444197	BLANKET PURCHASE ORDER	
	7320 COMMUNICATIONS	12/11/18	131183	U S TELEPACIFIC CORP DBA T P X COMMUNICATIONS	9.75	110429057	2018-11	
Division Total 1720 PARKS & REC-ADULT/SPCL					1,708.18			
1721 PARKS & REC-COMM PROM/EVT	7320 COMMUNICATIONS	12/11/18	131183	U S TELEPACIFIC CORP DBA T P X COMMUNICATIONS	9.75	110429057	2018-11	
Division Total 1721 PARKS & REC-COMM PROM/EVT					9.75			
1722 PARKS & REC-PARKS	7600 SPECIAL DEPARTMENTAL EX	12/4/18	131001	HOME DEPOT U S A INC DBA HOME DEPOT STORES, THE	231.49		BLANKET PURCHASE ORDER	
	819100 1-TRACTOR (ART DISPLAY)	12/4/18	131031	DENNIS SAFARJIAN DBA SAFARJIAN DENNIS	1,500.00		DISPLAY/DEERE TRACTOR	
	7320 COMMUNICATIONS	12/4/18	131044	VERIZON WIRELESS VERIZON WIRELESS	3.15	9818321552	2018-11 PARKS	
	7550 OTHER CONTRACTUAL SERV	12/11/18	131113	RAYMOND FIGUEROA DBA FIGUEROA CONCRETE PARTNERS	13,143.00	1228	COE PARK SIDEWALK	
	7600 SPECIAL DEPARTMENTAL EX	12/11/18	131127	HOFMANS NURSERY HOFMANS NURSERY	992.28	26347	BLANKET PURCHASE ORDER	
	7600 SPECIAL DEPARTMENTAL EX	12/11/18	131127	HOFMANS NURSERY HOFMANS NURSERY	1,037.86	26350	BLANKET PURCHASE ORDER	
	7600 SPECIAL DEPARTMENTAL EX	12/11/18	131127	HOFMANS NURSERY HOFMANS NURSERY	347.49	26386	BLANKET PURCHASE ORDER	

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1722 PARKS & REC-PARKS	7600 SPECIAL DEPARTMENTAL EX	12/11/18	131127	HOFMANS NURSERY HOFMANS NURSERY	29.47	27554	BLANKET PURCHASE ORDER		
	7600 SPECIAL DEPARTMENTAL EX	12/11/18	131135	KINGS CO PIPE EMPIRE BLUE TARP KINGS CO PIPE EMPIRE BLUE TARP	13.92	1811-143737	TOILET VALVE KIT		
	7600 SPECIAL DEPARTMENTAL EX	12/11/18	131147	MID VALLEY TREES DBA BRENT MAIN INC MID VALLEY TREES	271.53	12241	6 OAK TREES LACEY MED		
	7600 SPECIAL DEPARTMENTAL EX	12/11/18	131148	MILLER'S RENTALAND MILLER'S RENTALAND	70.00	763227	BLANKET PURCHASE ORDER		
	7600 SPECIAL DEPARTMENTAL EX	12/11/18	131150	MORGAN & SLATES MORGAN & SLATES	7.46	1532634	BLANKET PURCHASE ORDER		
	7600 SPECIAL DEPARTMENTAL EX	12/11/18	131150	MORGAN & SLATES MORGAN & SLATES	22.20	1533953	BLANKET PURCHASE ORDER		
	7320 COMMUNICATIONS	12/11/18	131183	U S TELEPACIFIC CORP DBA T P X COMMUNICATIONS	19.50	110429057	2018-11		
	Division Total 1722 PARKS & REC-PARKS					17,689.35			
	2010 PW-ADMINISTRATION & ENGR	7320 COMMUNICATIONS	12/4/18	131044	VERIZON WIRELESS VERIZON WIRELESS	429.92	9818321552		2018-11 ENG
7600 SPECIAL DEPARTMENTAL EX		12/11/18	131072	ALERT-O-LITE ALERT-O-LITE	145.57	0035257-IN	4 JACKETS		
7440 OFFICE EXPENSE		12/11/18	131155	OFFICE DEPOT (CONTRACT) OFFICE DEPOT	342.63	10444197	BLANKET PURCHASE ORDER		
7460 DUPLICATING EXPENSE		12/11/18	131155	OFFICE DEPOT (CONTRACT) OFFICE DEPOT	129.58	10444197	BLANKET PURCHASE ORDER		
7320 COMMUNICATIONS		12/11/18	131183	U S TELEPACIFIC CORP DBA T P X COMMUNICATIONS	175.50	110429057	2018-11		
7460 DUPLICATING EXPENSE		12/11/18	131194	XEROX CORP XEROX CORP	797.76	095338815	2018-11		
Division Total 2010 PW-ADMINISTRATION & ENGR					2,020.96				

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2011 PW-STREET MAINTENANCE	7320 COMMUNICATIONS	12/4/18	131044	VERIZON WIRELESS VERIZON WIRELESS	8.87	9818321552	2018-11 STREETS	
	7600 SPECIAL DEPARTMENTAL EX	12/11/18	131072	ALERT-O-LITE ALERT-O-LITE	32.99	0035257-IN	JACKET	
	7600 SPECIAL DEPARTMENTAL EX	12/11/18	131072	ALERT-O-LITE ALERT-O-LITE	321.41	0035256-IN	RAIN GEAR	
	7600 SPECIAL DEPARTMENTAL EX	12/11/18	131150	MORGAN & SLATES MORGAN & SLATES	14.20	1532973	BLANKET PURCHASE ORDER	
	7600 SPECIAL DEPARTMENTAL EX	12/11/18	131150	MORGAN & SLATES MORGAN & SLATES	7.89	1533174	BLANKET PURCHASE ORDER	
	7600 SPECIAL DEPARTMENTAL EX	12/11/18	131150	MORGAN & SLATES MORGAN & SLATES	9.47	1533183	BLANKET PURCHASE ORDER	
	7440 OFFICE EXPENSE	12/11/18	131155	OFFICE DEPOT (CONTRACT) OFFICE DEPOT	451.46	10444197	BLANKET PURCHASE ORDER	
	7600 SPECIAL DEPARTMENTAL EX	12/11/18	131171	SAFEWAY SIGN COMPANY SAFEWAY SIGN COMPANY	283.79	14095	ST SIGNS,24X9, NAME	
	7600 SPECIAL DEPARTMENTAL EX	12/11/18	131171	SAFEWAY SIGN COMPANY SAFEWAY SIGN COMPANY	438.80	14095	ST SIGNS,30X9,NAME	
	7600 SPECIAL DEPARTMENTAL EX	12/11/18	131171	SAFEWAY SIGN COMPANY SAFEWAY SIGN COMPANY	301.24	14095	ST SIGNS,36X9,NAME	
	7320 COMMUNICATIONS	12/11/18	131183	U S TELEPACIFIC CORP DBA T P X COMMUNICATIONS	19.50	110429057	2018-11	
Division Total 2011 PW-STREET MAINTENANCE					1,889.62			
2020 AIRPORT-OPERATING	7495 PROF AND SPEC SERVICES	12/11/18	131136	KINGS REHABILITATION CENTER, INC KINGS REHABILITATION CENTER, INC	125.00	7489	BLANKET PURCHASE ORDER	
	7495 PROF AND SPEC SERVICES	12/11/18	131145	MATSON ALARM COMPANY, INC MATSON ALARM COMPANY, INC	30.00	1824541	2018-12 AIRPORT	
	7433 FUEL AND LUBE MAINTENANC	12/11/18	131154	NICK CHAMPI ENTERPRISES INC NICK CHAMPI ENTERPRISES INC	498.99	22681	FUEL DISP RPR	

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2020 AIRPORT-OPERATING	7785 UTILITIES-GAS	12/11/18	131178	SOUTHERN CALIF GAS CO SOUTHERN CALIF GAS CO	55.08		2018-11	
Division Total 2020 AIRPORT-OPERATING					709.07			
2031 REFUSE	7412 EQUIPMENT MAINTENANCE	12/4/18	131001	HOME DEPOT U S A INC DBA HOME DEPOT STORES, THE	130.79		BLANKET PURCHASE ORDER	
	7320 COMMUNICATIONS	12/4/18	131044	VERIZON WIRELESS VERIZON WIRELESS	16.61	9818321552	2018-11 REFUSE	
	7440 OFFICE EXPENSE	12/11/18	131155	OFFICE DEPOT (CONTRACT) OFFICE DEPOT	64.78	10444197	BLANKET PURCHASE ORDER	
	7320 COMMUNICATIONS	12/11/18	131183	U S TELEPACIFIC CORP DBA T P X COMMUNICATIONS	39.00	110429057	2018-11	
Division Total 2031 REFUSE					251.18			
2040 FLEET MAINTENANCE	7495 PROF AND SPEC SERVICES	12/4/18	130969	MARCO A RODRIGUEZ DBA ANTHONY'S AUTO DETAIL & PAINT	593.49	2399	LABOR - LEFT FRONT FENDER	
	7600 SPECIAL DEPARTMENTAL EXP	12/4/18	130969	MARCO A RODRIGUEZ DBA ANTHONY'S AUTO DETAIL & PAINT	280.38	2399	PARTS - LEFT FRONT FENDER	
	7495 PROF AND SPEC SERVICES	12/4/18	130972	B E C S PACIFIC LTD B E C S PACIFIC LTD	1,295.00	03011231	2018 DIESEL SMOKETEST	
	7495 PROF AND SPEC SERVICES	12/4/18	130972	B E C S PACIFIC LTD B E C S PACIFIC LTD	35.00	03011280	2018 DIESEL SMOKETEST	
	7433 FUEL AND LUBE MAINTENANCE	12/4/18	130977	CALIF DEPT OF TOXIC SUBSTANCES CTRL CALIF DEPT OF TOXIC SUBSTANCES CTRL	232.50	201814054	2018 EPA MANIFEST FEE	
	7450 PUBLICATIONS AND DUES	12/4/18	130988	CUMMINS PACIFIC LLC CUMMINS PACIFIC LLC	450.00	X5-34969	CUMMINS INSITE PRO (ANNUA	
	7434 TIRES AND TUBES	12/4/18	130990	DELRAY TIRE & RETREADING, INC DELRAY TIRE & RETREADING, INC	2,200.82	750027716	BLANKET PURCHASE ORDER	

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2040	819101	12/4/18	131007	J C LANSDOWNE DIST INC	1,660.25	3797H	GREASE TROLLEY PKG	
FLEET MAINTENANCE	GREASE LUBE TROLLEY			J C LANSDOWNE DIST INC				
	7433	12/4/18	131030	ROE OIL COMPANY	203.92	170509CT	2018-11	
	FUEL AND LUBE MAINTENANCE			ROE OIL COMPANY				
	7433	12/4/18	131033	SILVAS OIL CO INC	20,430.25	843348	FUEL BLANKET PO	
	FUEL AND LUBE MAINTENANCE			SILVAS OIL CO INC				
	7495	12/4/18	131035	SOUTH COAST EMERGENCY VEHICLE SVC	647.76	491886	LBR RPR #163	
	PROF AND SPEC SERVICES			SOUTH COAST EMERGENCY VEHICLE SVC				
	7785	12/4/18	131037	SOUTHERN CALIF GAS CO	1,108.60		2018-11	
	UTILITIES-GAS			SOUTHERN CALIF GAS CO				
	7495	12/4/18	131045	WORLD OIL ENVIRONMENTAL SERVICES	60.00	I5000038832	150 GAL USED OIL	
	PROF AND SPEC SERVICES			WORLD OIL ENVIRONMENTAL SERVICES				
	7433	12/5/18	131049	BUFORD OIL COMPANY INC	21,775.32	67029	FUEL BLANKET PO	
	FUEL AND LUBE MAINTENANCE			BUFORD OIL COMPANY INC				
	5403	12/10/18	131070	DARREL PYLE	45.58		PYLE/CSAC REIMB	
	MISCELLANEOUS REVENUE			PYLE, DARREL				
	7495	12/11/18	131089	W BANKS MOORE, INC DBA	100.00	WO-5157	MONTHLY UST INSPECT	
	PROF AND SPEC SERVICES			BANKS & CO				
	7600	12/11/18	131120	HAAKER EQUIP CO	170.13	C46796	BLANKET PURCHASE ORDER	
	SPECIAL DEPARTMENTAL EXPENSE			HAAKER EQUIP CO				
	7600	12/11/18	131121	HANFORD AUTO & TRUCK PARTS, INC	9.78	197016	BLANKET PURCHASE ORDER	
	SPECIAL DEPARTMENTAL EXPENSE			HANFORD AUTO & TRUCK PARTS, INC				
	7600	12/11/18	131121	HANFORD AUTO & TRUCK PARTS, INC	9.64	197053	BLANKET PURCHASE ORDER	
	SPECIAL DEPARTMENTAL EXPENSE			HANFORD AUTO & TRUCK PARTS, INC				
	7600	12/11/18	131121	HANFORD AUTO & TRUCK PARTS, INC	(9.78)	197095	BLANKET PURCHASE ORDER	
	SPECIAL DEPARTMENTAL EXPENSE			HANFORD AUTO & TRUCK PARTS, INC				
	7600	12/11/18	131121	HANFORD AUTO & TRUCK PARTS, INC	31.10	197181	BLANKET PURCHASE ORDER	
	SPECIAL DEPARTMENTAL EXPENSE			HANFORD AUTO & TRUCK PARTS, INC				
	7600	12/11/18	131121	HANFORD AUTO & TRUCK PARTS, INC	17.14	197442	BLANKET PURCHASE ORDER	
	SPECIAL DEPARTMENTAL EXPENSE			HANFORD AUTO & TRUCK PARTS, INC				

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2040 FLEET MAINTENANCE	7600 SPECIAL DEPARTMENTAL EX	12/11/18	131121	HANFORD AUTO & TRUCK PARTS, INC	47.17	197553	BLANKET PURCHASE ORDER	
				HANFORD AUTO & TRUCK PARTS, INC				
	7600 SPECIAL DEPARTMENTAL EX	12/11/18	131121	HANFORD AUTO & TRUCK PARTS, INC	170.75	197786	BLANKET PURCHASE ORDER	
				HANFORD AUTO & TRUCK PARTS, INC				
	7600 SPECIAL DEPARTMENTAL EX	12/11/18	131121	HANFORD AUTO & TRUCK PARTS, INC	32.59	197867	BLANKET PURCHASE ORDER	
				HANFORD AUTO & TRUCK PARTS, INC				
	7600 SPECIAL DEPARTMENTAL EX	12/11/18	131121	HANFORD AUTO & TRUCK PARTS, INC	151.22	197909	BLANKET PURCHASE ORDER	
				HANFORD AUTO & TRUCK PARTS, INC				
	7600 SPECIAL DEPARTMENTAL EX	12/11/18	131121	HANFORD AUTO & TRUCK PARTS, INC	254.23	197928	BLANKET PURCHASE ORDER	
				HANFORD AUTO & TRUCK PARTS, INC				
	7600 SPECIAL DEPARTMENTAL EX	12/11/18	131121	HANFORD AUTO & TRUCK PARTS, INC	11.05	197981	BLANKET PURCHASE ORDER	
				HANFORD AUTO & TRUCK PARTS, INC				
	7600 SPECIAL DEPARTMENTAL EX	12/11/18	131121	HANFORD AUTO & TRUCK PARTS, INC	76.76	198712	BLANKET PURCHASE ORDER	
				HANFORD AUTO & TRUCK PARTS, INC				
	7600 SPECIAL DEPARTMENTAL EX	12/11/18	131121	HANFORD AUTO & TRUCK PARTS, INC	44.43	198800	BLANKET PURCHASE ORDER	
				HANFORD AUTO & TRUCK PARTS, INC				
	7600 SPECIAL DEPARTMENTAL EX	12/11/18	131121	HANFORD AUTO & TRUCK PARTS, INC	38.82	198857	BLANKET PURCHASE ORDER	
				HANFORD AUTO & TRUCK PARTS, INC				
	7600 SPECIAL DEPARTMENTAL EX	12/11/18	131121	HANFORD AUTO & TRUCK PARTS, INC	18.10	199416	BLANKET PURCHASE ORDER	
				HANFORD AUTO & TRUCK PARTS, INC				
	7600 SPECIAL DEPARTMENTAL EX	12/11/18	131121	HANFORD AUTO & TRUCK PARTS, INC	21.73	199448	BLANKET PURCHASE ORDER	
				HANFORD AUTO & TRUCK PARTS, INC				
	7600 SPECIAL DEPARTMENTAL EX	12/11/18	131121	HANFORD AUTO & TRUCK PARTS, INC	80.06	199485	BLANKET PURCHASE ORDER	
				HANFORD AUTO & TRUCK PARTS, INC				
	7600 SPECIAL DEPARTMENTAL EX	12/11/18	131121	HANFORD AUTO & TRUCK PARTS, INC	68.47	199542	BLANKET PURCHASE ORDER	
				HANFORD AUTO & TRUCK PARTS, INC				
	7600 SPECIAL DEPARTMENTAL EX	12/11/18	131121	HANFORD AUTO & TRUCK PARTS, INC	127.28	199672	BLANKET PURCHASE ORDER	
				HANFORD AUTO & TRUCK PARTS, INC				
	7600 SPECIAL DEPARTMENTAL EX	12/11/18	131121	HANFORD AUTO & TRUCK PARTS, INC	126.44	199969	BLANKET PURCHASE ORDER	
				HANFORD AUTO & TRUCK PARTS, INC				

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2040 FLEET MAINTENANCE	7600 SPECIAL DEPARTMENTAL EX	12/11/18	131121	HANFORD AUTO & TRUCK PARTS, INC	7.12	200094	BLANKET PURCHASE ORDER	
				HANFORD AUTO & TRUCK PARTS, INC				
	7600 SPECIAL DEPARTMENTAL EX	12/11/18	131121	HANFORD AUTO & TRUCK PARTS, INC	22.46	200182	BLANKET PURCHASE ORDER	
				HANFORD AUTO & TRUCK PARTS, INC				
	7600 SPECIAL DEPARTMENTAL EX	12/11/18	131121	HANFORD AUTO & TRUCK PARTS, INC	70.76	200217	BLANKET PURCHASE ORDER	
				HANFORD AUTO & TRUCK PARTS, INC				
	7600 SPECIAL DEPARTMENTAL EX	12/11/18	131121	HANFORD AUTO & TRUCK PARTS, INC	63.49	200247	BLANKET PURCHASE ORDER	
				HANFORD AUTO & TRUCK PARTS, INC				
	7600 SPECIAL DEPARTMENTAL EX	12/11/18	131121	HANFORD AUTO & TRUCK PARTS, INC	26.38	200330	BLANKET PURCHASE ORDER	
				HANFORD AUTO & TRUCK PARTS, INC				
	7600 SPECIAL DEPARTMENTAL EX	12/11/18	131121	HANFORD AUTO & TRUCK PARTS, INC	6.41	200386	BLANKET PURCHASE ORDER	
				HANFORD AUTO & TRUCK PARTS, INC				
	7600 SPECIAL DEPARTMENTAL EX	12/11/18	131121	HANFORD AUTO & TRUCK PARTS, INC	19.31	200493	BLANKET PURCHASE ORDER	
				HANFORD AUTO & TRUCK PARTS, INC				
	7600 SPECIAL DEPARTMENTAL EX	12/11/18	131121	HANFORD AUTO & TRUCK PARTS, INC	5.56	200674	BLANKET PURCHASE ORDER	
				HANFORD AUTO & TRUCK PARTS, INC				
	7600 SPECIAL DEPARTMENTAL EX	12/11/18	131121	HANFORD AUTO & TRUCK PARTS, INC	132.08	200692	BLANKET PURCHASE ORDER	
				HANFORD AUTO & TRUCK PARTS, INC				
	7600 SPECIAL DEPARTMENTAL EX	12/11/18	131122	HANFORD MOTORS, LLC DBA	40.91	83177CHW	BLANKET PURCHASE ORDER	
				HANFORD CHRYSLER DODGE JEEP RAM				
	7600 SPECIAL DEPARTMENTAL EX	12/11/18	131122	HANFORD MOTORS, LLC DBA	81.16	83248CHW	BLANKET PURCHASE ORDER	
				HANFORD CHRYSLER DODGE JEEP RAM				
	7600 SPECIAL DEPARTMENTAL EX	12/11/18	131122	HANFORD MOTORS, LLC DBA	324.48	83270CHW	BLANKET PURCHASE ORDER	
				HANFORD CHRYSLER DODGE JEEP RAM				
	7600 SPECIAL DEPARTMENTAL EX	12/11/18	131122	HANFORD MOTORS, LLC DBA	22.30	83308CHW	BLANKET PURCHASE ORDER	
				HANFORD CHRYSLER DODGE JEEP RAM				
	7600 SPECIAL DEPARTMENTAL EX	12/11/18	131122	HANFORD MOTORS, LLC DBA	108.17	83399CHW	BLANKET PURCHASE ORDER	
				HANFORD CHRYSLER DODGE JEEP RAM				
	7495 PROF AND SPEC SERVICES	12/11/18	131126	HERWALDT AUTOMOTIVE GROUP INC DBA	367.00	4137975	BLANKET PURCHASE ORDER	
				HERWALDT MOTORSPORTS				

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2040 FLEET MAINTENANCE	7600 SPECIAL DEPARTMENTAL EX	12/11/18	131126	HERWALDT AUTOMOTIVE GROUP INC DBA HERWALDT MOTORSPORTS	401.04	4137975	BLANKET PURCHASE ORDER	
	7600 SPECIAL DEPARTMENTAL EX	12/11/18	131128	HYDRAULIC CONTROLS, INC HYDRAULIC CONTROLS, INC	474.95	02085327	BLANKET PURCHASE ORDER	
	7600 SPECIAL DEPARTMENTAL EX	12/11/18	131128	HYDRAULIC CONTROLS, INC HYDRAULIC CONTROLS, INC	137.68	02089331	BLANKET PURCHASE ORDER	
	7495 PROF AND SPEC SERVICES	12/11/18	131140	LITTLE WORLEY'S AUTO ELECTRIC LITTLE WORLEY'S AUTO ELECTRIC	63.25	50925	BLANKET PURCHASE ORDER	
	7600 SPECIAL DEPARTMENTAL EX	12/11/18	131140	LITTLE WORLEY'S AUTO ELECTRIC LITTLE WORLEY'S AUTO ELECTRIC	34.86	50895	BLANKET PURCHASE ORDER	
	7600 SPECIAL DEPARTMENTAL EX	12/11/18	131150	MORGAN & SLATES MORGAN & SLATES	33.49	1531839	BLANKET PURCHASE ORDER	
	7600 SPECIAL DEPARTMENTAL EX	12/11/18	131150	MORGAN & SLATES MORGAN & SLATES	332.89	1531896	BLANKET PURCHASE ORDER	
	7600 SPECIAL DEPARTMENTAL EX	12/11/18	131150	MORGAN & SLATES MORGAN & SLATES	194.58	1532651	BLANKET PURCHASE ORDER	
	7600 SPECIAL DEPARTMENTAL EX	12/11/18	131150	MORGAN & SLATES MORGAN & SLATES	32.00	1533143	BLANKET PURCHASE ORDER	
	7495 PROF AND SPEC SERVICES	12/11/18	131173	SAN JOAQUIN VALLEY AIR POLLUTION SAN JOAQUIN VALLEY AIR POLLUTION	397.00	C286829	CY2019 PERMIT TO OPER	
	7600 SPECIAL DEPARTMENTAL EX	12/11/18	131176	SOUTH COAST EMERGENCY VEHICLE SVC SOUTH COAST EMERGENCY VEHICLE SVC	1,257.46	491940	CHRG R FIRE #161	
	7320 COMMUNICATIONS	12/11/18	131183	U S TELEPACIFIC CORP DBA T P X COMMUNICATIONS	19.50	110429057	2018-11	
	7600 SPECIAL DEPARTMENTAL EX	12/11/18	131187	UNITED TRANSMISSION EXCHANGE UNITED TRANSMISSION EXCHANGE	101.59	0127301	RPLC TRANS HRNS #183	
Division Total 2040 FLEET MAINTENANCE					57,393.86			
2050 FLEET REPLACEMENT RESERVE	819313 5-POLICE VEHICLES	12/4/18	131010	KELLER MOTORS OF HANFORD KELLER MOTORS OF HANFORD	32,119.40	1FT7W2D14	FORD TRUCK F250 CREW CAB	

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2050 FLEET REPLACEMENT RESERVE	819316	12/4/18	131047	ZONAR SYSTEMS INC	247.89	SI381354	ANN TURB SVC AGR	
	2-TRUCK, REFUSE AUTO			ZONAR SYSTEMS INC				
	819316	12/4/18	131047	ZONAR SYSTEMS INC	6.70	SI381354	ESTIMATED SHIPPING/HANDLI	
	2-TRUCK, REFUSE AUTO			ZONAR SYSTEMS INC				
	819316	12/4/18	131047	ZONAR SYSTEMS INC	349.55	SI381354	GPS KIT-2 NEW REF TRUCK	
	2-TRUCK, REFUSE AUTO			ZONAR SYSTEMS INC				
	819316	12/4/18	131047	ZONAR SYSTEMS INC	19.86	SI381354	GSM ACITVATION	
	2-TRUCK, REFUSE AUTO			ZONAR SYSTEMS INC				
	819313	12/11/18	131133	KELLER MOTORS OF HANFORD	26,342.75	1FTMF1C16	FORD TRUCK F150	
	5-POLICE VEHICLES			KELLER MOTORS OF HANFORD				
	819313	12/11/18	131133	KELLER MOTORS OF HANFORD	8.75	1FTMF1C16	TIRE FEE	
	5-POLICE VEHICLES			KELLER MOTORS OF HANFORD				
Division Total 2050 FLEET REPLACEMENT RESERVE 59,094.90								
2061 STORM DRAINAGE-OPERATING	7412	12/4/18	130996	FERGUSON ENTERPRISES INC 1423 DBA	142.82	1420641	PVC SWR GSKT CAP #49	
	EQUIPMENT MAINTENANCE			GROENIGER & CO				
	7600	12/4/18	131001	HOME DEPOT U S A INC DBA	356.44		BLANKET PURCHASE ORDER	
	SPECIAL DEPARTMENTAL EX			HOME DEPOT STORES, THE				
	7600	12/4/18	131027	JOSEPH G POLLARD CO INC DBA	302.46	0124012	HIP WADERS	
	SPECIAL DEPARTMENTAL EX			POLLARDWATER.COM				
	7780	12/4/18	131036	SOUTHERN CALIF EDISON CO	2,585.45		2018-11	
	UTILITIES-ELECTRICITY			SOUTHERN CALIF EDISON CO				
	7600	12/11/18	131108	MICHAEL COSENZA	109.35	193735	REIM/STORM REPR TOOLS	
	SPECIAL DEPARTMENTAL EX			COSENZA, MICHAEL				
	7600	12/11/18	131150	MORGAN & SLATES	17.66	1533842	BLANKET PURCHASE ORDER	
	SPECIAL DEPARTMENTAL EX			MORGAN & SLATES				
	7600	12/11/18	131150	MORGAN & SLATES	170.23	1533973	BLANKET PURCHASE ORDER	
	SPECIAL DEPARTMENTAL EX			MORGAN & SLATES				
	7600	12/11/18	131150	MORGAN & SLATES	1,010.20	1534286	BLANKET PURCHASE ORDER	
	SPECIAL DEPARTMENTAL EX			MORGAN & SLATES				

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2061 STORM DRAINAGE-OPERATING	7600 SPECIAL DEPARTMENTAL EX	12/11/18	131150	MORGAN & SLATES MORGAN & SLATES	431.66	1534288	BLANKET PURCHASE ORDER	
Division Total 2061 STORM DRAINAGE-OPERATING					5,126.27			
2062 STORM DRAINAGE-CAPITAL	819625 CURB & GUTTER INSTALL	12/4/18	130980	CEN CAL PAVING INC CEN CAL PAVING INC	9,740.50	2503	253 LF CURB & GUTTER	
Division Total 2062 STORM DRAINAGE-CAPITAL					9,740.50			
2071 WASTEWATER OPERATING	7450 PUBLICATIONS AND DUES	12/4/18	130978	CALIF STATE WATER RESOURCE CTL BRD CALIF STATE WATER RESOURCE CTL BRD	125.00		F RIOS GRADE III	
	7450 PUBLICATIONS AND DUES	12/4/18	130979	CALIF WATER ENVIRONMENT ASSOC CALIF WATER ENVIRONMENT ASSOC	280.00		2019 MEMB A GARZA	
	7600 SPECIAL DEPARTMENTAL EX	12/4/18	131001	HOME DEPOT U S A INC DBA HOME DEPOT STORES, THE	162.31		BLANKET PURCHASE ORDER	
	7450 PUBLICATIONS AND DUES	12/4/18	131029	FRANK RIOS RIOS, FRANK	120.00		WWTP OP GRD 1 EXAM	
	7785 UTILITIES-GAS	12/4/18	131037	SOUTHERN CALIF GAS CO SOUTHERN CALIF GAS CO	1,973.46		2018-11	
	7320 COMMUNICATIONS	12/4/18	131044	VERIZON WIRELESS VERIZON WIRELESS	174.61	9818321552	2018-11 WWTP	
	7495 PROF AND SPEC SERVICES	12/11/18	131098	CALIF STATE WATER RESOURCE CTL BRD CALIF STATE WATER RESOURCE CTL BRD	26,347.00	WD-0138197	FY19 PERMIT FEE	
	7495 PROF AND SPEC SERVICES	12/11/18	131098	CALIF STATE WATER RESOURCE CTL BRD CALIF STATE WATER RESOURCE CTL BRD	12,259.00	WD-0141298	FY19 PERMIT FEE	
	7412 EQUIPMENT MAINTENANCE	12/11/18	131138	THE LAWNMOWER MAN LAWN MOWER MAN, THE	115.74	5917410	REPAIRS	
	7495 PROF AND SPEC SERVICES	12/11/18	131145	MATSON ALARM COMPANY, INC MATSON ALARM COMPANY, INC	24.50	1824541	2018-12 WWTP	

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2071 WASTEWATER OPERATING	7600 SPECIAL DEPARTMENTAL EX	12/11/18	131150	MORGAN & SLATES	87.69	1532062	BLANKET PURCHASE ORDER	
				MORGAN & SLATES				
	7600 SPECIAL DEPARTMENTAL EX	12/11/18	131150	MORGAN & SLATES	26.80	1532457	BLANKET PURCHASE ORDER	
				MORGAN & SLATES				
	7600 SPECIAL DEPARTMENTAL EX	12/11/18	131150	MORGAN & SLATES	109.18	1532661	BLANKET PURCHASE ORDER	
				MORGAN & SLATES				
	7600 SPECIAL DEPARTMENTAL EX	12/11/18	131150	MORGAN & SLATES	(109.18)	1532768	BLANKET PURCHASE ORDER	
				MORGAN & SLATES				
	7600 SPECIAL DEPARTMENTAL EX	12/11/18	131150	MORGAN & SLATES	102.60	1532777	BLANKET PURCHASE ORDER	
				MORGAN & SLATES				
	7600 SPECIAL DEPARTMENTAL EX	12/11/18	131150	MORGAN & SLATES	14.02	1533712	BLANKET PURCHASE ORDER	
				MORGAN & SLATES				
	7600 SPECIAL DEPARTMENTAL EX	12/11/18	131150	MORGAN & SLATES	42.90	1534295	BLANKET PURCHASE ORDER	
				MORGAN & SLATES				
2072 SANITARY SEWER COLLECTION	7440 OFFICE EXPENSE	12/11/18	131155	OFFICE DEPOT (CONTRACT)	240.37	10444197	BLANKET PURCHASE ORDER	
				OFFICE DEPOT				
	7320 COMMUNICATIONS	12/11/18	131183	U S TELEPACIFIC CORP DBA	87.75	110429057	2018-11	
				T P X COMMUNICATIONS				
	7550-001 OTHER CONTR-SOLAR SYSTEM	12/11/18	131189	UNWIRED BROADBAND INC	69.95	INV0062040	WIRELESS-BLANKET PO	
				UNWIRED BROADBAND INC				
	7460 DUPLICATING EXPENSE	12/11/18	131194	XEROX CORP	184.69	095338821	2018-11	
				XEROX CORP				
	Division Total 2071 WASTEWATER OPERATING				42,438.39			
	7600 SPECIAL DEPARTMENTAL EX	12/4/18	131001	HOME DEPOT U S A INC DBA	21.36		BLANKET PURCHASE ORDER	
				HOME DEPOT STORES, THE				
	7320 COMMUNICATIONS	12/4/18	131044	VERIZON WIRELESS	46.23	9818321552	2018-11 SWR	
				VERIZON WIRELESS				
	7650 CHEMICALS	12/11/18	131094	CA BIOLOGICAL SOLUTIONS INC	3,582.69	7180	BUCKET,GREASE TREATMNT	
				CA BIOLOGICAL SOLUTIONS INC				

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2072 SANITARY SEWER COLLECTION	7495	12/11/18	131098	CALIF STATE WATER RESOURCE CTL BRD	2,286.00	WD-0140914	FY19 PERMIT FEE	
	PROF AND SPEC SERVICES			CALIF STATE WATER RESOURCE CTL BRD				
	7320	12/11/18	131183	U S TELEPACIFIC CORP DBA	19.50	110429057	2018-11	
	COMMUNICATIONS			T P X COMMUNICATIONS				
Division Total 2072 SANITARY SEWER COLLECTION					5,955.78			
2081 WATER-OPERATIONS	7600	12/4/18	131001	HOME DEPOT U S A INC DBA	174.09		BLANKET PURCHASE ORDER	
	SPECIAL DEPARTMENTAL EX			HOME DEPOT STORES, THE				
	7600	12/4/18	131027	JOSEPH G POLLARD CO INC DBA	339.07	0124655	FIRE HYDRA WRENCH	
	SPECIAL DEPARTMENTAL EX			POLLARDWATER.COM				
	7650	12/4/18	131041	UNIVAR	443.81	FO897387	BLANKET PURCHASE ORDER	
	CHEMICALS			UNIVAR				
	7650	12/4/18	131041	UNIVAR	334.34	FO897388	BLANKET PURCHASE ORDER	
	CHEMICALS			UNIVAR				
	7650	12/4/18	131041	UNIVAR	371.32	FO897389	BLANKET PURCHASE ORDER	
	CHEMICALS			UNIVAR				
	7650	12/4/18	131041	UNIVAR	599.14	FO897390	BLANKET PURCHASE ORDER	
	CHEMICALS			UNIVAR				
	7650	12/4/18	131041	UNIVAR	282.34	FO897835	BLANKET PURCHASE ORDER	
	CHEMICALS			UNIVAR				
	7650	12/4/18	131041	UNIVAR	434.36	FO897837	BLANKET PURCHASE ORDER	
	CHEMICALS			UNIVAR				
	7650	12/4/18	131041	UNIVAR	443.81	FO897839	BLANKET PURCHASE ORDER	
	CHEMICALS			UNIVAR				
	7650	12/4/18	131041	UNIVAR	162.73	FO897841	BLANKET PURCHASE ORDER	
	CHEMICALS			UNIVAR				
	7320	12/4/18	131044	VERIZON WIRELESS	202.86	9818321552	2018-11 WATER	
	COMMUNICATIONS			VERIZON WIRELESS				
	7785	12/11/18	131084	AMERIGAS - FRESNO	152.30	3085449738	TANK RENT WELL #33	
	UTILITIES-GAS			AMERIGAS - FRESNO				

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2081 WATER-OPERATIONS	7785 UTILITIES-GAS	12/11/18	131084	AMERIGAS - FRESNO AMERIGAS - FRESNO	152.30	3085449740	TANK RENT WELL #35	
	7495 PROF AND SPEC SERVICES	12/11/18	131088	B S K & ASSOCIATES INC B S K & ASSOCIATES INC	37.50	A833253	BLANKET PURCHASE ORDER	
	7601 SYS REPR/NON-INVENT ITEM	12/11/18	131119	FERGUSON ENTERPRISES INC 1423 DBA GROENIGER & CO	118.39	1419775	CTS COUPLING	
	7601 SYS REPR/NON-INVENT ITEM	12/11/18	131119	FERGUSON ENTERPRISES INC 1423 DBA GROENIGER & CO	972.96	1421139	VALVE GASKET BOLTS	
	7320 COMMUNICATIONS	12/11/18	131130	J ' S COMMUNICATIONS, INC J ' S COMMUNICATIONS, INC	23.06	53394	REPLCE BATTERY PK	
	7600 SPECIAL DEPARTMENTAL EX	12/11/18	131150	MORGAN & SLATES MORGAN & SLATES	453.45	1532144	BLANKET PURCHASE ORDER	
	7600 SPECIAL DEPARTMENTAL EX	12/11/18	131150	MORGAN & SLATES MORGAN & SLATES	190.99	1534289	BLANKET PURCHASE ORDER	
	7320 COMMUNICATIONS	12/11/18	131183	U S TELEPACIFIC CORP DBA T P X COMMUNICATIONS	39.00	110429057	2018-11	
	7770 TRAINING/TRAVEL/MEETING	12/11/18	131184	TELSTAR INSTRUMENTS, INC TELSTAR INSTRUMENTS, INC	2,582.00	96981	ARC FLASH TRAINING	
	7450 PUBLICATIONS AND DUES	12/11/18	131185	TOKAY SOFTWARE TOKAY SOFTWARE	640.00	108094	BFD SUPP 2/19-1/20	
	7650 CHEMICALS	12/11/18	131188	UNIVAR UNIVAR	377.24	FO897690	BLANKET PURCHASE ORDER	
	7650 CHEMICALS	12/11/18	131188	UNIVAR UNIVAR	281.08	FO897691	BLANKET PURCHASE ORDER	
	7650 CHEMICALS	12/11/18	131188	UNIVAR UNIVAR	344.69	FO897692	BLANKET PURCHASE ORDER	
	7650 CHEMICALS	12/11/18	131188	UNIVAR UNIVAR	502.98	FO897695	BLANKET PURCHASE ORDER	
	7650 CHEMICALS	12/11/18	131188	UNIVAR UNIVAR	381.24	FO898039	BLANKET PURCHASE ORDER	

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2081 WATER-OPERATIONS	7650 CHEMICALS	12/11/18	131188	UNIVAR	238.27	FO898040	BLANKET PURCHASE ORDER	
				UNIVAR				
	7650 CHEMICALS	12/11/18	131188	UNIVAR	233.51	FO898041	BLANKET PURCHASE ORDER	
				UNIVAR				
	7650 CHEMICALS	12/11/18	131188	UNIVAR	476.56	FO898042	BLANKET PURCHASE ORDER	
				UNIVAR				
	7650 CHEMICALS	12/11/18	131188	UNIVAR	222.38	FO898043	BLANKET PURCHASE ORDER	
				UNIVAR				
	7650 CHEMICALS	12/11/18	131188	UNIVAR	301.81	FO898044	BLANKET PURCHASE ORDER	
				UNIVAR				
	7650 CHEMICALS	12/11/18	131188	UNIVAR	365.36	FO898045	BLANKET PURCHASE ORDER	
				UNIVAR				
	7650 CHEMICALS	12/11/18	131188	UNIVAR	95.32	FO898046	BLANKET PURCHASE ORDER	
				UNIVAR				
	7650 CHEMICALS	12/11/18	131188	UNIVAR	381.24	FO898191	BLANKET PURCHASE ORDER	
				UNIVAR				
Division Total 2081 WATER-OPERATIONS					14,352.26			
2091 INTERMODAL-OPERATING	7550 OTHER CONTRACTUAL SERV	12/4/18	130984	CLARK PEST CONTROL, INC	45.00		2018-11 SANTA FE	
				CLARK PEST CONTROL, INC				
	7550 OTHER CONTRACTUAL SERV	12/11/18	131145	MATSON ALARM COMPANY, INC	49.00	1824541	2018-12 AMTRAK	
				MATSON ALARM COMPANY, INC				
Division Total 2091 INTERMODAL-OPERATING					94.00			

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2100 BUILDING MAINTENANCE	7550 OTHER CONTRACTUAL SERV	12/4/18	130984	CLARK PEST CONTROL, INC CLARK PEST CONTROL, INC	56.00		2018-11 CITY OFFICES	
	7550 OTHER CONTRACTUAL SERV	12/4/18	130984	CLARK PEST CONTROL, INC CLARK PEST CONTROL, INC	40.00		2018-11 CIVIC AUD	
	7550 OTHER CONTRACTUAL SERV	12/4/18	130984	CLARK PEST CONTROL, INC CLARK PEST CONTROL, INC	50.00		2018-11 COE PARK	
	7550 OTHER CONTRACTUAL SERV	12/4/18	130984	CLARK PEST CONTROL, INC CLARK PEST CONTROL, INC	45.00		2018-11 CORP YARD	
	7550 OTHER CONTRACTUAL SERV	12/4/18	130984	CLARK PEST CONTROL, INC CLARK PEST CONTROL, INC	49.00		2018-11 LONGFIELD	
	7550 OTHER CONTRACTUAL SERV	12/4/18	130984	CLARK PEST CONTROL, INC CLARK PEST CONTROL, INC	40.00		2018-11 POLICE	
	7550 OTHER CONTRACTUAL SERV	12/4/18	130984	CLARK PEST CONTROL, INC CLARK PEST CONTROL, INC	40.00		2018-11 VETS HALL	
	7785 UTILITIES-GAS	12/4/18	131037	SOUTHERN CALIF GAS CO SOUTHERN CALIF GAS CO	104.38		2018-11	
	7320 COMMUNICATIONS	12/4/18	131044	VERIZON WIRELESS VERIZON WIRELESS	45.16	9818321552	2018-11 BLDG MAINT	
	7550 OTHER CONTRACTUAL SERV	12/11/18	131083	AMERICAN INCORPORATED AMERICAN INCORPORATED	532.50	7090126	CHK A/C UNIT PD	
	7550 OTHER CONTRACTUAL SERV	12/11/18	131083	AMERICAN INCORPORATED AMERICAN INCORPORATED	532.98	7090381	REPL/THERMOSTATS	
	7550 OTHER CONTRACTUAL SERV	12/11/18	131096	CALIFORNIA BOILER INC CALIF BOILER INC	341.40	139124	BOILER TUNING CERT	
	7600 SPECIAL DEPARTMENTAL EX	12/11/18	131135	KINGS CO PIPE EMPIRE BLUE TARP KINGS CO PIPE EMPIRE BLUE TARP	21.34	1810-142895	BLANKET PURCHASE ORDER	
	7600 SPECIAL DEPARTMENTAL EX	12/11/18	131135	KINGS CO PIPE EMPIRE BLUE TARP KINGS CO PIPE EMPIRE BLUE TARP	42.69	1810-142910	BLANKET PURCHASE ORDER	
	7600 SPECIAL DEPARTMENTAL EX	12/11/18	131135	KINGS CO PIPE EMPIRE BLUE TARP KINGS CO PIPE EMPIRE BLUE TARP	10.39	1811-146966	BLANKET PURCHASE ORDER	

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2100 BUILDING MAINTENANCE	7550 OTHER CONTRACTUAL SERV	12/11/18	131145	MATSON ALARM COMPANY, INC MATSON ALARM COMPANY, INC	110.50	1824541	2018-12 CITY OFFICES	
	7550 OTHER CONTRACTUAL SERV	12/11/18	131145	MATSON ALARM COMPANY, INC MATSON ALARM COMPANY, INC	71.00	1824541	2018-12 CIVIC	
	7550 OTHER CONTRACTUAL SERV	12/11/18	131145	MATSON ALARM COMPANY, INC MATSON ALARM COMPANY, INC	24.50	1824541	2018-12 CORP YD	
	7550 OTHER CONTRACTUAL SERV	12/11/18	131145	MATSON ALARM COMPANY, INC MATSON ALARM COMPANY, INC	24.50	1824541	2018-12 LONGFIELD	
	7550 OTHER CONTRACTUAL SERV	12/11/18	131145	MATSON ALARM COMPANY, INC MATSON ALARM COMPANY, INC	48.00	1824541	2018-12 PD EVIDENCE	
	7550 OTHER CONTRACTUAL SERV	12/11/18	131145	MATSON ALARM COMPANY, INC MATSON ALARM COMPANY, INC	30.00	1824541	2018-12 PD INVEST	
	7550 OTHER CONTRACTUAL SERV	12/11/18	131145	MATSON ALARM COMPANY, INC MATSON ALARM COMPANY, INC	34.50	1824541	2018-12 VETS/SR CTR	
	7550 OTHER CONTRACTUAL SERV	12/11/18	131145	MATSON ALARM COMPANY, INC MATSON ALARM COMPANY, INC	135.00	283051	REPLCE KEYPAD IT OFF	
	7550 OTHER CONTRACTUAL SERV	12/11/18	131157	PIEROTTE'S PLUMBING INC PIEROTTE'S PLUMBING INC	315.00	37883	BLANKET PURCHASE ORDER	
	7550 OTHER CONTRACTUAL SERV	12/11/18	131168	ROBERT S MARKS PLUMBING INC ROBERT S MARKS PLUMBING INC	675.00	86177	HYDROJET DRAIN LN PD	
	7550 OTHER CONTRACTUAL SERV	12/11/18	131168	ROBERT S MARKS PLUMBING INC ROBERT S MARKS PLUMBING INC	675.00	86178	HYDROJET ROOF DRN LN	
	7550 OTHER CONTRACTUAL SERV	12/11/18	131168	ROBERT S MARKS PLUMBING INC ROBERT S MARKS PLUMBING INC	422.17	86179	INSTALL CHEM TANK	
	7550 OTHER CONTRACTUAL SERV	12/11/18	131174	SCHINDLER ELEVATOR CORP SCHINDLER ELEVATOR CORP	2,617.86	8104930701	VETS ELEVATOR MTC	
	7785 UTILITIES-GAS	12/11/18	131178	SOUTHERN CALIF GAS CO SOUTHERN CALIF GAS CO	1,147.69		2018-11	
	7320 COMMUNICATIONS	12/11/18	131183	U S TELEPACIFIC CORP DBA T P X COMMUNICATIONS	29.25	110429057	2018-11	

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Division Total 2100 BUILDING MAINTENANCE					8,310.81			
2104 ACCUM CAPITAL OUTLAY	817677 HVAC DESIGN-COURTHSE	12/4/18	131012	L P ENGINEERS, INC L P ENGINEERS, INC	41,305.50	LPE-1575	CRTHSE HVAC DES SVCS	
	819654 911 DISPATCH RENOVATION	12/11/18	131093	C D W GOVERNMENT LLC C D W GOVERNMENT LLC	1,022.06	QDR0429	5-MONITORS/DISPATCH	
	817605 FIRE STA #1-BATHROOM	12/11/18	131102	CARVALHO CONSTRUCTION INC CARVALHO CONSTRUCTION INC	66,500.00		#02 10/04-11/20/18	
	817605 FIRE STA #1-BATHROOM	12/11/18	131111	E B M DESIGN GROUP INC E B M DESIGN GROUP INC	950.00	21404	PROF SVCS	
	819609 ADA PARKS-REC MODIF	12/11/18	131113	RAYMOND FIGUEROA DBA FIGUEROA CONCRETE PARTNERS	9,980.00	1227	ADA SIDEWALK RPR	
	819654 911 DISPATCH RENOVATION	12/11/18	131153	NEWEGG BUSINESS INC NEWEGG BUSINESS INC	4,079.67	1301699702	DISPATCH CAMERA TELEVISIO	
	819654 911 DISPATCH RENOVATION	12/11/18	131153	NEWEGG BUSINESS INC NEWEGG BUSINESS INC	87.20	1301701370	DISPATCH CAMERA TELEVISIO	
	819654 911 DISPATCH RENOVATION	12/11/18	131153	NEWEGG BUSINESS INC NEWEGG BUSINESS INC	44.07	1301699702	EWRA FEE FOR TELEVISION	
	819654 911 DISPATCH RENOVATION	12/11/18	131153	NEWEGG BUSINESS INC NEWEGG BUSINESS INC	0.94	1301701370	EWRA FEE FOR TELEVISION	
	819654 911 DISPATCH RENOVATION	12/11/18	131153	NEWEGG BUSINESS INC NEWEGG BUSINESS INC	88.08	1301699702	TELEVISION WALL MOUNT 911	
	819654 911 DISPATCH RENOVATION	12/11/18	131153	NEWEGG BUSINESS INC NEWEGG BUSINESS INC	1.88	1301701370	TELEVISION WALL MOUNT 911	
	819654 911 DISPATCH RENOVATION	12/11/18	131161	PYRAMID SYSTEMS, INC PYRAMID SYSTEMS, INC	14,265.00	13050	DISPATCH CENTER/BUILT IN	
	819654 911 DISPATCH RENOVATION	12/11/18	131170	RUSS BASSETT CORP RUSS BASSETT CORP	97.06	87073	3.5MM AUDIO KEYSTONE-COUP	
	819654 911 DISPATCH RENOVATION	12/11/18	131170	RUSS BASSETT CORP RUSS BASSETT CORP	7,737.59	87074	CONSOLE/DISPATCH CENTER	

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2104 ACCUM CAPITAL OUTLAY	819654	12/11/18	131170	RUSS BASSETT CORP	10,989.62	87074	DELIVERY & INSTALLATION O	
	911 DISPATCH RENOVATION			RUSS BASSETT CORP				
	819654	12/11/18	131170	RUSS BASSETT CORP	1,447.88	87073	FLEX MOBILE PEDESTAL	
	911 DISPATCH RENOVATION			RUSS BASSETT CORP				
	819654	12/11/18	131170	RUSS BASSETT CORP	1,375.48	87073	POLE MOUNT STATUS INDICAT	
	911 DISPATCH RENOVATION			RUSS BASSETT CORP				
	819654	12/11/18	131170	RUSS BASSETT CORP	2,495.17	87073	ROTATING RESOURCE CENTER	
	911 DISPATCH RENOVATION			RUSS BASSETT CORP				
	819654	12/11/18	131170	RUSS BASSETT CORP	723.94	87073	STATUS INDICATOR LIGHT CO	
	911 DISPATCH RENOVATION			RUSS BASSETT CORP				
	819654	12/11/18	131170	RUSS BASSETT CORP	665.38	87073	USB KEYSTONE-COUPLER (INC	
	911 DISPATCH RENOVATION			RUSS BASSETT CORP				
	819648	12/11/18	131181	PATRICK ENTERPRISES, INC DBA	237.02	18-80772	6.5 CU YDS BARK	
	DOWNTOWN 2010 PLAN			SUPERIOR SOIL SUPPLEMENTS				
Division Total 2104 ACCUM CAPITAL OUTLAY					164,093.54			
2131 COURTHOUSE SQUARE-OPERTNG	7495	12/4/18	130984	CLARK PEST CONTROL, INC	60.00		2018-11 CRTHSE	
	PROF AND SPEC SERVICES			CLARK PEST CONTROL, INC				
	7785	12/4/18	131037	SOUTHERN CALIF GAS CO	87.23		2018-11	
	UTILITIES-GAS			SOUTHERN CALIF GAS CO				
	7495	12/11/18	131145	MATSON ALARM COMPANY, INC	178.00	1824541	2018-12 CRTHSE	
	PROF AND SPEC SERVICES			MATSON ALARM COMPANY, INC				
	7495	12/11/18	131174	SCHINDLER ELEVATOR CORP	2,617.86	8104930701	CRTHSE ELEVATOR MTC	
	PROF AND SPEC SERVICES			SCHINDLER ELEVATOR CORP				
Division Total 2131 COURTHOUSE SQUARE-OPERTNG					2,943.09			
2180 PARKS FACILITY IMPACT FEE	819657	12/11/18	131158	PROS CONSULTING	7,639.83	PROS 4249	PROF SVCS MSTR PLAN	
	MASTER PLAN PARKS & REC			PROS CONSULTING				

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Division Total 2180 PARKS FACILITY IMPACT FEE 7,639.83								
2181 TRANSPORTN FACLT IMP FEE	819621	12/4/18	130997	BEACON INTEGRATED PROFESSIONAL RES	3,301.64	9640	PROF SVCS 6/16-7/15	
	TRAF SIG/GRGVL & 13TH AVE			HAMNER, JEWELL & ASSOCIATES				
	819621	12/4/18	130997	BEACON INTEGRATED PROFESSIONAL RES	1,616.66	9798	PROF SVCS 9/16-10/15	
	TRAF SIG/GRGVL & 13TH AVE			HAMNER, JEWELL & ASSOCIATES				
Division Total 2181 TRANSPORTN FACLT IMP FEE 4,918.30								
240 LAD 90-1 T606 PINECASTLE	7780	12/4/18	131036	SOUTHERN CALIF EDISON CO	121.59		2018-11	
	UTILITIES-ELECTRICITY			SOUTHERN CALIF EDISON CO				
Division Total 240 LAD 90-1 T606 PINECASTLE 121.59								
241 LAD 90-2 T610 PARK MONTROY	7780	12/11/18	131177	SOUTHERN CALIF EDISON CO	50.98		2018-11	
	UTILITIES-ELECTRICITY			SOUTHERN CALIF EDISON CO				
Division Total 241 LAD 90-2 T610 PARK MONTROY 50.98								
242 LAD 90-3 T595 MANS #7 & 8	7780	12/4/18	131036	SOUTHERN CALIF EDISON CO	25.54		2018-11	
	UTILITIES-ELECTRICITY			SOUTHERN CALIF EDISON CO				
Division Total 242 LAD 90-3 T595 MANS #7 & 8 25.54								
243 LAD 90-4 T619 HYDE PARK	7780	12/11/18	131177	SOUTHERN CALIF EDISON CO	27.31		2018-11	
	UTILITIES-ELECTRICITY			SOUTHERN CALIF EDISON CO				
Division Total 243 LAD 90-4 T619 HYDE PARK 27.31								
245 LAD 92-1 PORTOFINO 1 & 2	7780	12/4/18	131036	SOUTHERN CALIF EDISON CO	23.92		2018-11	
	UTILITIES-ELECTRICITY			SOUTHERN CALIF EDISON CO				

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Division Total 245 LAD 92-1 PORTOFINO 1 & 2					23.92			
246 LAD 92-2 CIELO EN TIERRA	7780 UTILITIES-ELECTRICITY	12/4/18	131036	SOUTHERN CALIF EDISON CO SOUTHERN CALIF EDISON CO	25.70		2018-11	
Division Total 246 LAD 92-2 CIELO EN TIERRA					25.70			
247 LAD 93-1 T634 VINTAGE EST	7780 UTILITIES-ELECTRICITY	12/4/18	131036	SOUTHERN CALIF EDISON CO SOUTHERN CALIF EDISON CO	34.78		2018-11	
Division Total 247 LAD 93-1 T634 VINTAGE EST					34.78			
250 LAD 94-2 T708 STONECREST	7780 UTILITIES-ELECTRICITY	12/11/18	131177	SOUTHERN CALIF EDISON CO SOUTHERN CALIF EDISON CO	182.76		2018-11	
Division Total 250 LAD 94-2 T708 STONECREST					182.76			
251 LAD 94-3 T696 QUAIL RUN	7780 UTILITIES-ELECTRICITY	12/4/18	131036	SOUTHERN CALIF EDISON CO SOUTHERN CALIF EDISON CO	27.54		2018-11	
Division Total 251 LAD 94-3 T696 QUAIL RUN					27.54			
252 LAD 97-1 T711 ROSEWOOD	7780 UTILITIES-ELECTRICITY	12/4/18	131036	SOUTHERN CALIF EDISON CO SOUTHERN CALIF EDISON CO	27.15		2018-11	
Division Total 252 LAD 97-1 T711 ROSEWOOD					27.15			
255 LAD 98-1 T747 CRYSTL SPR	7780 UTILITIES-ELECTRICITY	12/4/18	131036	SOUTHERN CALIF EDISON CO SOUTHERN CALIF EDISON CO	23.95		2018-11	
Division Total 255 LAD 98-1 T747 CRYSTL SPR					23.95			

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257 LAD 01-1 T680 PAC GR #1	7780 UTILITIES-ELECTRICITY	12/11/18	131177	SOUTHERN CALIF EDISON CO SOUTHERN CALIF EDISON CO	54.46		2018-11	
Division Total 257 LAD 01-1 T680 PAC GR #1					54.46			
258 LAD 01-2 T770 CAMBRIA #1	7780 UTILITIES-ELECTRICITY	12/11/18	131177	SOUTHERN CALIF EDISON CO SOUTHERN CALIF EDISON CO	50.97		2018-11	
Division Total 258 LAD 01-2 T770 CAMBRIA #1					50.97			
259 LAD 01-3 T771 POPPY HILL	7780 UTILITIES-ELECTRICITY	12/4/18	131036	SOUTHERN CALIF EDISON CO SOUTHERN CALIF EDISON CO	25.57		2018-11	
Division Total 259 LAD 01-3 T771 POPPY HILL					25.57			
262 LAD 03-1 T789 LA PARC	7780 UTILITIES-ELECTRICITY	12/11/18	131177	SOUTHERN CALIF EDISON CO SOUTHERN CALIF EDISON CO	25.57		2018-11	
Division Total 262 LAD 03-1 T789 LA PARC					25.57			
264 LAD 04-2 T799 CAMBRIDGE	7780 UTILITIES-ELECTRICITY	12/11/18	131177	SOUTHERN CALIF EDISON CO SOUTHERN CALIF EDISON CO	108.63		2018-11	
Division Total 264 LAD 04-2 T799 CAMBRIDGE					108.63			
265 LAD 04-3 T795 CAMBRIDGE	7600 SPECIAL DEPARTMENTAL EX	12/4/18	131001	HOME DEPOT U S A INC DBA HOME DEPOT STORES, THE	29.90		ANT BAIT VINEYD PK	
	7780 UTILITIES-ELECTRICITY	12/11/18	131177	SOUTHERN CALIF EDISON CO SOUTHERN CALIF EDISON CO	205.49		2018-11	
Division Total 265 LAD 04-3 T795 CAMBRIDGE					235.39			

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2667 T.D.A.-TRANSPORTATION	819612	12/4/18	130980	CEN CAL PAVING INC	9,244.00	2504	1907.5 SF SIDEWALK	
	REPR CURB/GUTTER/SIDEWALK			CEN CAL PAVING INC				
	819613	12/4/18	130980	CEN CAL PAVING INC	1,236.00	2505	2 ADA RAMPS	
	NEW SIDEWALK & ADA IMPROVEMENT			CEN CAL PAVING INC				
Division Total 2667 T.D.A.-TRANSPORTATION					10,480.00			
268 LAD 05-2 T835 COPPER VLLY	7780	12/4/18	131036	SOUTHERN CALIF EDISON CO	54.62		2018-11	
	UTILITIES-ELECTRICITY			SOUTHERN CALIF EDISON CO				
Division Total 268 LAD 05-2 T835 COPPER VLLY					54.62			
269 LAD 06-1 T794 QUAIL PARK	7780	12/11/18	131177	SOUTHERN CALIF EDISON CO	103.46		2018-11	
	UTILITIES-ELECTRICITY			SOUTHERN CALIF EDISON CO				
Division Total 269 LAD 06-1 T794 QUAIL PARK					103.46			
270 LAD 09-1 T877 VICTORY	7780	12/4/18	131036	SOUTHERN CALIF EDISON CO	25.57		2018-11	
	UTILITIES-ELECTRICITY			SOUTHERN CALIF EDISON CO				
Division Total 270 LAD 09-1 T877 VICTORY					25.57			
272 LAD 07-2 T811 SO GATE	7780	12/11/18	131177	SOUTHERN CALIF EDISON CO	27.44		2018-11	
	UTILITIES-ELECTRICITY			SOUTHERN CALIF EDISON CO				
Division Total 272 LAD 07-2 T811 SO GATE					27.44			
2910 WATER-CAPITAL	818644	12/11/18	131192	WEST VALLEY CONSTRUCTION CO INC	224,782.58		#04 10/01-10/31/18	
	FLAT TO METER CONVERSION			WEST VALLEY CONSTRUCTION CO INC				
Division Total 2910 WATER-CAPITAL					224,782.58			

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390 WATER-OPERATIONS	2020-002	11/30/18	130945	AMAZING FACTS, INC	37.86	REFUND	UB REFUND	
	UNAPPLIED CREDITS FOR UB			AMAZING FACTS, INC				
	2020-002	11/30/18	130947	BAUMANN, VINCENT	51.07	REFUND	UB REFUND	
	UNAPPLIED CREDITS FOR UB			BAUMANN, VINCENT				
	2020-002	11/30/18	130948	DITURI, TAMI L	64.82	REFUND	UB REFUND	
	UNAPPLIED CREDITS FOR UB			DITURI, TAMI L				
	2020-002	11/30/18	130949	ELICK DDS, WILEY M	29.71	REFUND	UB REFUND	
	UNAPPLIED CREDITS FOR UB			ELICK DDS, WILEY M				
	2020-002	11/30/18	130950	FAST FEDERAL CREDIT UNION	47.28	REFUND	UB REFUND	
	UNAPPLIED CREDITS FOR UB			FAST FEDERAL CREDIT UNION				
	2020-002	11/30/18	130951	GARCIA, RUTH M	36.43	REFUND	UB REFUND	
	UNAPPLIED CREDITS FOR UB			GARCIA, RUTH M				
	2020-002	11/30/18	130952	GARIBAY, JOSE A	117.12	REFUND	UB REFUND	
	UNAPPLIED CREDITS FOR UB			GARIBAY, JOSE A				
	2020-002	11/30/18	130953	HAYWOOD, THERON C	183.52	REFUND	UB REFUND	
	UNAPPLIED CREDITS FOR UB			HAYWOOD, THERON C				
	2020-002	11/30/18	130954	LA CRUE, CLARA	77.88	REFUND	UB REFUND	
	UNAPPLIED CREDITS FOR UB			LA CRUE, CLARA				
	2020-002	11/30/18	130955	LICK, BENJAMIN J	91.14	REFUND	UB REFUND	
	UNAPPLIED CREDITS FOR UB			LICK, BENJAMIN J				
	2020-002	11/30/18	130956	LUTTRELL, PHYLLIS A	76.96	REFUND	UB REFUND	
	UNAPPLIED CREDITS FOR UB			LUTTRELL, PHYLLIS A				
	2020-002	11/30/18	130957	OLSEN, TAYLER L	107.27	REFUND	UB REFUND	
	UNAPPLIED CREDITS FOR UB			OLSEN, TAYLER L				
	2020-002	11/30/18	130958	SHACKELFORD, BRANDON A	41.88	REFUND	UB REFUND	
	UNAPPLIED CREDITS FOR UB			SHACKELFORD, BRANDON A				
	2020-002	11/30/18	130960	STRATUS PROPERTY MANAGEMENT	218.38	REFUND	UB REFUND	
	UNAPPLIED CREDITS FOR UB			STRATUS PROPERTY MANAGEMENT				
	2020-002	11/30/18	130961	STRATUS PROPERTY MANAGEMENT	135.20	REFUND	UB REFUND	
	UNAPPLIED CREDITS FOR UB			STRATUS PROPERTY MANAGEMENT				

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390 WATER-OPERATIONS	2020-002 UNAPPLIED CREDITS FOR UB	11/30/18	130962	VARO-REAL INVESTMENTS VARO-REAL INVESTMENTS	19.06	REFUND	UB REFUND	
	2020-002 UNAPPLIED CREDITS FOR UB	11/30/18	130963	WOODS, PATSY R WOODS, PATSY R	102.63	REFUND	UB REFUND	
	2020-002 UNAPPLIED CREDITS FOR UB	12/4/18	130981	CHAU, ANN C M CHAU, ANN C M	1,117.08	REFUND	UB REFUND	
	2020-002 UNAPPLIED CREDITS FOR UB	12/4/18	131008	JEFF, CRYSTAL M JEFF, CRYSTAL M	154.17		REISSUE CK#130507	
Division Total 390 WATER-OPERATIONS					2,709.46			
400 CITY PAYROLL REVOLVING	2057-004 INSUR-P/R DED LIFE	11/30/18	130959	STANDARD INSURANCE COMPANY STANDARD LIFE INSURANCE COMPANY	482.54		2018-12 LIFE EE	
	2057-004 INSUR-P/R DED LIFE	11/30/18	130959	STANDARD INSURANCE COMPANY STANDARD LIFE INSURANCE COMPANY	1,968.63		2018-12 LIFE ER	
	2072 AMERICAN FID ASSURANCE	12/7/18	131052	AMERICAN FIDELITY ASSURANCE AMERICAN FIDELITY ASSURANCE	13.05		DED:326 AMFID ADJ	
	2072 AMERICAN FID ASSURANCE	12/7/18	131052	AMERICAN FIDELITY ASSURANCE AMERICAN FIDELITY ASSURANCE	240.01		DED:393 AMFID DEF	
	2072 AMERICAN FID ASSURANCE	12/7/18	131052	AMERICAN FIDELITY ASSURANCE AMERICAN FIDELITY ASSURANCE	746.85		DED:394 AMFID	
	2073 AMERICAN FID FLEX DEF	12/7/18	131053	AMERICAN FIDELITY ASSURANCE-FLEX AMERICAN FIDELITY ASSURANCE-FLEX	12.50		DED:322 AMFLEX N/D	
	2073 AMERICAN FID FLEX DEF	12/7/18	131053	AMERICAN FIDELITY ASSURANCE-FLEX AMERICAN FIDELITY ASSURANCE-FLEX	2,189.28		DED:396 AMFLEX DEF	
	2063 WAGE ATTACHMENT	12/7/18	131054	CALIF STATE DISBURSEMENT UNIT CALIF STATE DISBURSEMENT UNIT	461.54		DED:206 ATTACHMENT	
	2063 WAGE ATTACHMENT	12/7/18	131055	FRANCHISE TAX BOARD FRANCHISE TAX BOARD	2,159.44		DED:210 ATTACHMENT	
	2063 WAGE ATTACHMENT	12/7/18	131055	FRANCHISE TAX BOARD FRANCHISE TAX BOARD	(2,159.44)		DED:210 ATTACHMENT	Y

Attachment: WARRANT REGISTER-DIVISION ORDER 12-18-18 (FIN: WARRANT REGISTER)

Warrant Register

Division # and Name	Acct # and Name	Check Date	Check Number	Vendor Name	Transaction Amt	Inv#	Transaction Description	Void
400 CITY PAYROLL REVOLVING	2059 EMPLOYEES ASSOCNS PAYA	12/7/18	131056	G E M A 1121211070 G E M A	630.00		DED:621 GEMA	
	2059 EMPLOYEES ASSOCNS PAYA	12/7/18	131057	H M E A 0000129193 H M E A	32.00		DED:600 HMEA	
	2059 EMPLOYEES ASSOCNS PAYA	12/7/18	131058	H P O A 3242162141 H P O A	3,135.00		DED:607 HPOA	
	2059 EMPLOYEES ASSOCNS PAYA	12/7/18	131059	I A F F, LOCAL 3898 A/C#9129026 I A F F, LOCAL 3898	1,171.50		DED:615 I A F F	
	2063 WAGE ATTACHMENT	12/7/18	131060	KINGS COUNTY SHERIFF'S OFFICE KINGS COUNTY SHERIFF'S OFFICE	188.00		DED:209 ATTACHMENT	
	2077 LEGAL SHIELD	12/7/18	131062	PRE PAID LEGAL SERVICE, INC LEGAL SHIELD	140.26		DED:329 LEGAL SHLD	
	2059 EMPLOYEES ASSOCNS PAYA	12/7/18	131063	S E I U LOCAL 521 S E I U LOCAL 521	2,486.83		DED:601 SEIU MEMBR	
	2074 TRANSAMERICA	12/7/18	131064	TRANSAMERICA LIFE INSURANCE CO TRANSAMERICA LIFE INSURANCE CO	1,079.37		DED:395 TRANSAM	
	2063 WAGE ATTACHMENT	12/7/18	131065	MAYRA CALDERA CALDERA, MAYRA	472.37		RFD WAGE ATTACH PP025	
	2063 WAGE ATTACHMENT	12/7/18	131066	FRANCHISE TAX BOARD FRANCHISE TAX BOARD	2,159.44		CORRECT CK 131055	
	2063 WAGE ATTACHMENT	12/7/18	131066	FRANCHISE TAX BOARD FRANCHISE TAX BOARD	(472.37)		DED:210 ATTACHMENT	
Division Total 400 CITY PAYROLL REVOLVING					17,136.80			
511 MISC CASH DEPOSITS TRUST	3001-1 REC-AUDITORIUM DEP TRUS	12/4/18	130983	CHILDREN'S STORYBOOK GARDEN/MUSEUM CHILDREN'S STORYBOOK GARDEN/MUSEUM	1,000.00	2003344	RFD/CIVIC DEP#10724	
	3005-121 KC-LIBRARY IMP FEES	12/10/18	131067	KINGS CO DEPT OF FINANCE KINGS CO DEPT OF FINANCE	5,586.12		2018-11 LIBRARY	
	3005-122 KC-CRIMINAL JSTC IMP FEES	12/10/18	131067	KINGS CO DEPT OF FINANCE KINGS CO DEPT OF FINANCE	13,886.30		2018-11 CRIM JSTC	

Attachment: WARRANT REGISTER-DIVISION ORDER 12-18-18 (FIN: WARRANT REGISTER)

Date: 12/12/2018

Warrant Register

Division # and Name	Acct # and Name	Check Date	Check Number	Vendor Name	Transaction Amt	Inv#	Transaction Description	Void
511 MISC CASH DEPOSITS TRUST	3005-101 SCH DVL FEES-HANFORD ELE	12/10/18	131068	KINGS CO OFFICE OF EDUCATION	47,151.77		2018-11 HESD	
				KINGS CO OFFICE OF EDUCATION				
	3005-102 SCH DVL FEES-PIONEER ELE	12/10/18	131068	KINGS CO OFFICE OF EDUCATION	52,827.26		2018-11 PIONEER	
				KINGS CO OFFICE OF EDUCATION				
	3005-106 SCH DVL FEES-ARMONA ELE	12/10/18	131068	KINGS CO OFFICE OF EDUCATION	57.39		2018-11 ARMONA	
				KINGS CO OFFICE OF EDUCATION				
	3001-1 REC-AUDITORIUM DEP TRUST	12/11/18	131139	JAZMIN LEDESMA	1,250.00	2003357	RFD ALC DEP #10120	
				LEDESMA JAZMIN				
Division Total 511 MISC CASH DEPOSITS TRUST 121,758.84								
513 RENTER INSURANCE DEPOSITS	5611 RENTERS INS DEP-NOVEMBE	12/4/18	131002	HUB INTERNATIONAL OF CA INS SVC INC	171.38		G ARCHULETA #9400	
				HUB INTERNATIONAL INSURANCE SVC INC				
	5611 RENTERS INS DEP-NOVEMBE	12/4/18	131002	HUB INTERNATIONAL OF CA INS SVC INC	171.38		J MAGANA #9431	
				HUB INTERNATIONAL INSURANCE SVC INC				
	5611 RENTERS INS DEP-NOVEMBE	12/4/18	131002	HUB INTERNATIONAL OF CA INS SVC INC	171.38		N BOYLES #8198	
				HUB INTERNATIONAL INSURANCE SVC INC				
Division Total 513 RENTER INSURANCE DEPOSITS 514.14								
1,113,720.73								

Attachment: WARRANT REGISTER-DIVISION ORDER 12-18-18 (FIN: WARRANT REGISTER)



**AGENDA
STAFF REPORT**

MEETING DATE: 12/18/2018

AGENDA SECTION: A

SUBJECT:

City Clerk: Adopt Resolution 18-42-R Declaring Canvass of Results of the Votes Cast and Statement of Election Results

RECOMMENDATION:

The Council, by motion, adopt Resolution 18-42-R.

BACKGROUND:

A general election was held on Tuesday, November 6, 2018.

FISCAL IMPACT:

ATTACHMENTS:

Resolution 18-41-R

Exhibit A-City Council Election Results

RESOLUTION 18-41-R

A RESOLUTION OF THE CITY COUNCIL OF THE CITY OF HANFORD, DECLARING CANVASS OF RESULTS OF THE VOTES CAST AND STATEMENT OF ELECTION RESULTS

At a regular meeting of the City Council of the City of Hanford, duly called and held on the 18th day of December, 2018, on motion of Council Member _____, seconded by Council Member _____, the following resolution was adopted.

WHEREAS, by proceedings heretofore the City Council of the City of Hanford requested the Board of Supervisors of the County of Kings to permit the County Clerk of the County of Kings to render specified services to the City of Hanford relating to the conduct of the General Municipal Election to be held in the City of Hanford on November 6, 2018; and

WHEREAS, said election was held in the City of Hanford on November 6, 2018, and the County Clerk did canvass the returns of said election and did certify to the City Council of the City of Hanford said canvass and statement of results, a true copy of which is attached to this Resolution and by reference thereto made a part hereof as though duly set forth in full herein; and

WHEREAS, the conduct of said election and the counting of the votes were duly conducted as provided in the Elections Code.

NOW, THEREFORE, BE IT RESOLVED, the results of said election of three council members, one each from District A, District D, and District E, have been canvassed by the City Council of the City of Hanford and that said canvass and results of said election are attached hereto as Exhibit A.

SECTION 1. The list of candidates nominated for the offices hereinafter set forth to be filled at said General Municipal Election, and the number of votes received and cast in favor of each of the candidates in the respective Districts is attached hereto as Exhibit A.

SECTION 2. The City Council does declare and determine that John Draxler was elected as Member of the City Council for District A; Francisco Ramirez was elected as Member of the City Council for District D; and Arthur Brieno was elected as Member of the City Council for District E.

SECTION 3. The City Clerk shall enter this Resolution as a statement of the results of said election.

PASSED, APPROVED, AND ADOPTED the 18th day of December, 2018 by the following vote:

Attachment: Resolution 18-41-R (CLERK: Adopt Election Results)

AYES: _____

NOES: _____

ABSTAIN: _____

ABSENT: _____

 DAVID AYERS
 MAYOR of the City of Hanford

Attest:

 SARAH MARTINEZ
 CITY CLERK

STATE OF CALIFORNIA)
 COUNTY OF KINGS) ss
 CITY OF HANFORD)

I, Sarah Martinez, City Clerk of the City of Hanford, do hereby certify the foregoing Resolution was duly passed and adopted at a regular meeting of the City Council of the City of Hanford held on the 18th day of December, 2018.

Date: _____

 City Clerk

Attachment: Resolution 18-41-R (CLERK: Adopt Election Results)

Exhibit A

Attachment: Resolution 18-41-R (CLERK: Adopt Election Results)

CERTIFICATION OF
COUNTY CLERK/REGISTRAR OF VOTERS
OF THE RESULTS OF THE CANVASS
OF THE November 6, 2018,
GENERAL ELECTION

STATE OF CALIFORNIA

COUNTY OF Kings ss.

I, Kristine Lee, County Clerk/Registrar of Voters of said county, do hereby certify that, in pursuance to the provisions of Elections Code Section 15300, et seq., I did canvass the results of the votes cast in the General Election held in said County on November 6, 2018, for measures and contests that were submitted to the vote of the voters, and that the Statement of Votes Cast, to which this certificate is attached is full, true, and correct.

I hereby set my hand and official seal this 4th day of December 2018 at
the County of Kings.



Kristine Lee
Registrar of Voters
County of Kings
State of California

Certification of Elections Official (11/2018)

Attachment: Exhibit A-City Council Election Results (CLERK: Adopt Election Results)

KINGS COUNTY Statement of Vote
KIN_20181106_E

NON-PARTISAN HANFORD CITY COUNCIL AREA A															
100033															
	Registration	Ballots Cast	Turnout (%)		DAVID G. AYERS	JOHN DRAXLER	WRITE-IN								
301 0301	2575	458	17.79		220	176	0								
301 - Vote by Mail	2575	1278	49.63		545	594	0								
302 0302	965	174	18.03		54	104	0								
302 - Vote by Mail	965	484	50.16		193	228	0								
502 0502	533	91	17.07		35	47	0								
502 - Vote by Mail	533	348	65.29		138	186	0								
1301 1301	1181	13	1.10		3	6	0								
1301 - Vote by Mail	1181	805	68.16		354	350	0								
Precinct Totals	5254	738	14.01		312	333	0								
Vote by Mail Totals	5254	2915	55.48		1230	1358	0								
Grand Totals	5254	3651	69.49		1542	1691	0								
21st CONGRESSIONAL	5254	3651	69.49		1542	1691	0								
14th SENATE	5254	3651	69.49		1542	1691	0								
32nd ASSEMBLY	5254	3651	69.49		1542	1691	0								
STATE BOARD OF EQUALIZATION	5254	3651	69.49		1542	1691	0								
3rd SUPE DISTRICT	4721	3212	68.04		1389	1458	0								
5th SUPE DISTRICT	533	439	82.36		173	233	0								
KINGS COUNTY	5254	3651	69.49		1542	1691	0								
HANFORD	5254	3651	69.49		1542	1691	0								

12/04/18 12:40 PM
November 6,2018

KINGS COUNTY Statement of Vote
KIN_20181106_E

74 of 96

100034	NON-PARTISAN HANFORD CITY COUNCIL AREA D													
	Registration	Ballots Cast	Turnout (%)	FRANCISCO "FRANK" RAMIREZ	DIANE SHARP	WRITE-IN								
1201 1201	4	0	0.00	0	0	0								
1201 - Vote by Mail	4	1	25.00	0	0	0								
1207 1207	0	0	0.00	0	0	0								
1207 - Vote by Mail	0	0	0.00	0	0	0								
1209 1209	0	0	0.00	0	0	0								
1209 - Vote by Mail	0	0	0.00	0	0	0								
1401 1401	393	9	2.29	1	3	0								
1401 - Vote by Mail	393	204	51.91	86	100	0								
1402 1402	488	18	3.28	5	5	0								
1402 - Vote by Mail	488	181	37.09	92	75	0								
1404 1404	541	3	0.55	1	0	0								
1404 - Vote by Mail	541	241	44.55	119	98	0								
1405 1405	385	5	1.30	1	0	0								
1405 - Vote by Mail	385	184	42.60	95	55	0								
1413 1413	178	5	2.81	1	0	0								
1413 - Vote by Mail	178	90	50.56	32	49	0								
1502 1502	901	11	1.22	5	0	0								
1502 - Vote by Mail	901	384	42.62	177	177	0								
1504 1504	157	5	3.18	1	0	0								
1504 - Vote by Mail	157	60	38.22	37	17	0								
1508 1508	8	0	0.00	0	0	0								
1508 - Vote by Mail	8	8	100.00	2	6	0								
1517 1517	0	0	0.00	0	0	0								
1517 - Vote by Mail	0	0	0.00	0	0	0								
1523 1523	2	0	0.00	0	0	0								
1523 - Vote by Mail	2	2	100.00	0	2	0								
1524 1524	0	0	0.00	0	0	0								
1524 - Vote by Mail	0	0	0.00	0	0	0								
1529 1529	1	0	0.00	0	0	0								
1529 - Vote by Mail	1	0	0.00	0	0	0								
1532 1532	319	4	1.25	2	0	0								
1532 - Vote by Mail	319	136	42.63	67	60	0								
Precinct Totals	3377	58	1.72	17	8	0								
Vote by Mail Totals	3377	1471	43.56	708	639	0								
Grand Totals	3377	1529	45.28	725	647	0								
21st CONGRESSIONAL	3377	1529	45.28	725	647	0								
14th SENATE	3377	1529	45.28	725	647	0								
32nd ASSEMBLY	3377	1529	45.28	725	647	0								
STATE BOARD OF EQUALIZATION	3377	1529	45.28	725	647	0								
2nd SUPE DISTRICT	4	1	25.00	1	0	0								
4th SUPE DISTRICT	1985	918	46.25	433	385	0								
5th SUPE DISTRICT	1388	610	43.95	291	262	0								
KINGS COUNTY	3377	1529	45.28	725	647	0								
HANFORD	3377	1529	45.28	725	647	0								

Attachment: Exhibit A-City Council Election Results (CLERK: Adopt Election Results)

KINGS COUNTY Statement of Vote
KIN_20181106_E

100035	NON-PARTISAN HANFORD CITY COUNCIL AREA E													
	Registration	Ballots Cast	Turnout (%)		SAVINO PERICO	JASON KEMP VAN EE	CHEYNE STRAWN	ART BRIENO	WRITE-IN					
401 0401	1505	176	11.69		17	37	44	51	0					
401 - Vote by Mail	1505	769	51.10		85	182	228	181	0					
403 0403	2580	347	13.45		58	77	56	98	0					
403 - Vote by Mail	2580	927	35.93		168	183	209	287	0					
1403 1403	755	15	1.99		1	1	0	4	0					
1403 - Vote by Mail	755	296	39.21		51	47	50	111	0					
1414 1414	0	0	0.00		0	0	0	0	0					
1414 - Vote by Mail	0	0	0.00		0	0	0	0	0					
Precinct Totals	4840	536	11.12		76	115	100	153	0					
Vote by Mail Totals	4840	1992	41.16		284	412	485	579	0					
Grand Totals	4840	2530	52.27		380	527	585	732	0					
21st CONGRESS ONAL	4840	2530	52.27		380	527	585	732	0					
14th SENATE	4840	2530	52.27		380	527	585	732	0					
32nd ASSEMBLY	4840	2530	52.27		380	527	585	732	0					
STATE BOARD OF EQUALIZATI	4840	2530	52.27		380	527	585	732	0					
4th SUPE DISTRICT	4840	2530	52.27		380	527	585	732	0					
KINGS COUNTY	4840	2530	52.27		380	527	585	732	0					
HANFORD	4840	2530	52.27		380	527	585	732	0					



**AGENDA
STAFF REPORT**

MEETING DATE: 12/18/2018

AGENDA SECTION: F

SUBJECT:

Community Development: Historic Resources Permit 2018-04, a request by Patricia Diaz to remodel the facade, including new door, wall tiles, awnings, for a contributing building located in the Hanford Historic Overlay Zone at 121-123 W. 7th Street. APN 012-054-002

See Attached Staff Report

FISCAL IMPACT:

ATTACHMENTS:

HR2018-04 Staff Report

CC Resolution HR 2018-04

Exhibit A - Tile

Exhibit B - Elevation Details

Attachment 1 - Excerpt from Chapter 17.48

CITY OF HANFORD CITY COUNCIL STAFF REPORT

MEETING DATE: Tuesday, December 18, 2018

PROJECT: **Historic Resources Permit 2018-04:** a request by Patricia Diaz to remodel the facade, including new door, wall tiles, awnings, for a contributing building located in the Hanford Historic Overlay Zone at 121-123 W. 7th Street. APN 012-054-002

STAFF RECOMMENDATION

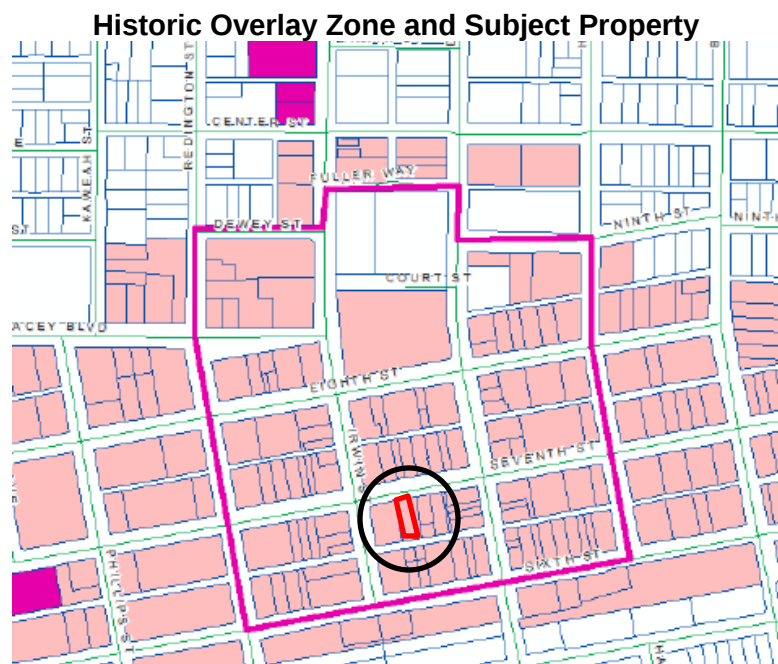
Staff recommends that the City Council, by motion, adopt Resolution 18-41-R approving Historic Resources Permit 2018-04.

RECOMMENDED MOTION

I move to adopt Resolution 18-41-R denying Historic Resources Permit 2018-04.

PROJECT DESCRIPTION

In the 80's the City of Hanford underwent a historic property survey and established a Historic District, now called a Historic Overlay Zone in the current Zoning Ordinance. The district included a core area of properties referred to as the Historic District, as shown in the magenta box below.



The proposed façade remodel is located at 121-123 W. 7th Street. The property owner is currently renovating a portion of the second floor for a dance studio and is requesting a permit to allow some changes to the façade which include a new door leading to the upstairs space, changing the wall tiles on the lower portion of the building below the second story window sills, new awnings and signage.

The building was included in the Historic District in 1986. It is designated a Contributing structure in the District and, at the time of the historic evaluation, was noted as being in excellent condition. It was also noted in the historic evaluation that in the 1950's a grey tile was added to the lower area below the second floor window sills. This is the grey tile being requested to be replaced. Over the years, some modifications to the façade have been permitted. The condition of the building has deteriorated some, most notably the upper floor windows. The applicant has not indicated that they will be repairing or replacing the windows as part of this improvement. If the windows are repaired or replaced, they would be required to comply with the historic overlay requirements, which require that the new windows be replaced with wood window frames.

1986 Photo



Since the inclusion in the historic district, a type of box structure was added to a portion of the lower building. Staff could not find any document that approved the construction of the box. The box can be clearly seen in the current photo below, above the space for Emma's Bridal. The applicant proposes to remove the box structure and retile the lower front of the building, below the second floor windows, with a grey porcelain tile, as shown in Exhibit A attached to the resolution. Staff is recommending a condition that would require the removal of all the old grey tile on the façade, and that it be replaced with the new tile, a minimum size of 24 X 48 inch tiles. This will provide consistency in the façade on the entire lower portion of the building.

2018 Photo



The applicant also proposes to change out the metal gate accessing the upstairs door with a glass door and to replace the single awning with three matching awnings that will contain the signage for the first floor business under each awning and the name of the upstairs business on the smallest awning, as shown in Exhibit B attached to the resolution. This is consistent with the development standards in the historic overlay zone and staff is recommending approval with a condition that the awnings all be black

with same color lettering. Staff is recommending that all work be completed by a licensed contractor and that an encroachment permit be obtained if any portion of the sidewalk will be blocked off during construction.

The Historic Overlay Zone requirements can be found in Section 17.48 of the Municipal Code. The sections pertaining to contributing building and rehabilitation area attached in Attachment 1.

FINDINGS FOR APPROVAL

In accordance with the Hanford Municipal Code Section 17.48.005 staff recommends that the following findings be made for approval of the Historic Resources Permit 2018-04:

1. That the proposed project enhances the structures in the Historic Overlay Zone and will enhance the economic, cultural and aesthetic standing of the City by providing an improvement to the exterior façade that will add to the Downtown character.
2. That the rehabilitation of the exterior of the structure is consistent with the intent of development standards for contributing buildings in the Historic Overlay Zone.
3. That the proposed project will provide a complementary setting and environment in the Historic Overlay Zone.
4. That the proposed project will enhance property values and increase the economic and financial benefits to the City by promoting visitor trade and interest and rehabilitating a vacant building.

Applicant and Property Owner

Patricia Dias
206 N. White Street
Hanford CA 93230

RESOLUTION 18-41-R

A RESOLUTION OF THE CITY COUNCIL OF THE CITY OF HANFORD APPROVING HISTORIC RESOURCES PERMIT NO. 2018-04 A REQUEST BY PATRICIA DIAZ TO REMODEL THE FACADE, INCLUDING NEW DOOR, WALL TILES, AWNINGS, FOR A CONTRIBUTING BUILDING LOCATED IN THE HANFORD HISTORIC OVERLAY ZONE AT 121-123 W. 7TH STREET. APN 012-054-002

At a regular meeting of the City Council of the City of Hanford duly called and held on December 18, 2018, at 7:00 p.m. in the Council Chambers of the Civic Auditorium, it was moved by Council Member _____, and seconded by Council Member _____, and duly carried, that the following resolution be adopted:

WHEREAS, an application, filed by Patricia Diaz for Historic Resources Permit No. 2018-04, was presented to the City Council; and

WHEREAS, the proposed project is located at 121-123 W. Seventh Street, between Douty and Irwin Streets (APN 012-054-002); and

WHEREAS, the City Council of the City of Hanford, at a regular meeting on December 18, 2018, reviewed the request for Historic Resources Permit No. 2018-04; and

WHEREAS, Section 15301 of the California Environmental Quality Act Guidelines categorically exempts “Existing Structures” from Environmental Review; and

WHEREAS, the City Council of the City of Hanford reviewed the application for the Historic Resources Permit No. 2018-04 and found that the application is consistent with Section 17.48 of the Hanford Municipal Code and that the approval of a historic resources permit will allow private investment in the Downtown, enhance the property values and preserve to the extent possible historic elements of the building; and makes the following findings:

1. That the proposed project enhances the structures in the Historic Overlay Zone and will enhance the economic, cultural and aesthetic standing of the City by providing an improvement to the exterior façade that will add to the Downtown character.
2. That the rehabilitation of the exterior of the structure is consistent with the intent of development standards for contributing buildings in the Historic Overlay Zone.
3. That the proposed project will provide a complementary setting and environment in the Historic Overlay Zone.
4. That the proposed project will enhance property values and increase the economic and financial benefits to the City by promoting visitor trade and interest and rehabilitating a vacant building.

THEREFORE, BE IT RESOLVED that the City Council of the City of Hanford hereby approves Historic Resources Permit No. 2018-04, subject to the following conditions:

1. That approval of this project does not exempt compliance with all applicable sections of the Zoning Ordinance, Public Works Improvement Standards, fees, or other City Ordinances.
2. That the alterations to the exterior be completed in accordance with the proposed changes, as shown in Exhibits A and B, minor changes may be approved by the Community Development Director.
3. That all the existing grey tile on the façade be removed and replaced with the new grey tile, minimum 24-48 size, as shown in Exhibit A.
4. That all the awnings shall match and be black in color with the same color lettering for the signs on each awning.
5. That all signage meets the requirements in the Municipal Code.
6. That a building permit be obtained for the work on the exterior walls and awning and the work be completed by a licensed contractor..
7. That an encroachment permit be obtained prior to the start of work if any portion of the sidewalk will be blocked off for construction.
8. That all exterior architectural elements not detailed on the plans be finished in a style and in materials in harmony with the proposed exterior of the proposed building.

NOW, THEREFORE, BE IT FURTHER RESOLVED, that the City Council of the City of Hanford hereby approves Historic Resources Permit No. 2018-04. Passed and adopted at a regular meeting of the City Council of the City of Hanford duly called and held on December 18, 2018, by the following vote:

AYES:
NOES:
ABSTAIN:
ABSENT:

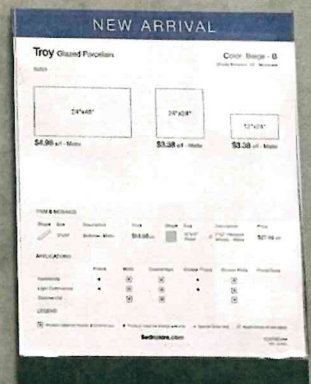
STATE OF CALIFORNIA)
COUNTY OF KINGS) ss
CITY OF HANFORD)

I, SARAH MARTINEZ, City Clerk of the City of Hanford, do hereby certify the foregoing Resolution was duly passed and adopted at a regular meeting of the City Council of the City of Hanford held on the 18th day of December , 2018.

Date: _____

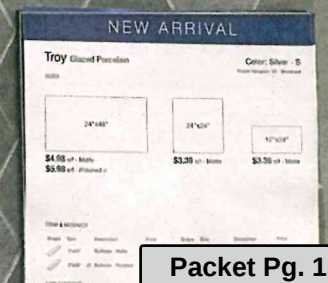
APPROVED: _____
DAVE AYERS
MAYOR of the City of
Hanford

ATTEST: _____
DIANA BLACK
CITY CLERK



Attachment: Exhibit A - Tile (Historic Resources Permit 2018-04)

*new
arrival*





Drawn By: *Brinna Garcia*

SignWorks
 design@signworkweb.com
 www.signworkweb.com
 LIC# 743784
CONCEPT DRAWING
PAGE 1 of 1

Company Name:
Paty's Studio

Invoice: # Estimate
 Revision: # 1
 Date: 10/15/18

PLEASE SIGN BELOW FOR APPROVAL, OR INDICATE CHANGES AND FAX BACK

X

Date:

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Note: When permits are required, ALL designs are subject to landlord approval

NOTE:
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Attachment: Exhibit B - Elevation Details (Historic Resources Permit 2018-04)

17.48 HISTORIC OVERLAY ZONE

17.48.150 Design criteria.

A. The design criteria set forth in this section are intended to provide a guidance to both the City Council and Community Development Department and property owners regarding the improvements to structures, buildings, improvements or sites designated as historic or located in historic districts. The design criteria set forth in this section shall be used in evaluating applications for historic resource permits and for other related issues as determined by the Community Development Department.

1. Contributing Buildings. The design criteria shall be used to insure the preservation and enhancement of the historical and architectural characteristics of the historic structures through restoration of those structures. The restoration of a structure to their exact former appearance shall be permitted but not required.
2. Noncontributing Buildings Constructed Prior to 1935. The design criteria shall be used to ensure that modifications or alterations do not increase the noncontributing characteristics of the structure. The application of the design criteria to rehabilitate or renovate a structure to become a contributing building shall be encouraged.
3. Noncontributing Buildings Constructed After 1935. The design criteria shall be used to ensure that modifications or alterations to nonconforming structures do not increase the nonconforming characteristics of the structure or do not add to the intrusive character of the structure.
4. New Construction. The design criteria shall be used for new construction to achieve compatibility and harmony with surrounding structures and the historic district.

B. Design Guidelines. The following design guidelines are to be used to formulate plans for the rehabilitation, preservation, and continued use of old buildings consistent with the intent of this chapter. The guidelines apply to buildings of all occupancy and construction types, sizes and materials and to all permanent and temporary construction on the exterior of historic buildings as well as new attached or adjacent construction.

1. Every reasonable effort shall be made to use the building, structure or site for its originally intended purpose or for a compatible use which requires minimum alteration of the building, structure or site.
2. The distinguishing original qualities or character of a building, structure or site and its environment shall not be destroyed. The removal or alteration of any historic material or distinctive architectural feature should be avoided when possible.
3. All buildings, structures and sites shall be recognized as products of their own time. Alterations which have no historical basis and which seek to create an earlier appearance shall be discouraged.
4. Changes which may have taken place in the course of time are evidence of the history and development of a building, structure or site and its environment. Such changes may have acquired significance in their own right, and this significance shall be recognized and respected.
5. Distinctive stylistic features or examples of skilled craftsmanship which characterize a building, structure or site shall be preserved.

6. Deteriorated architectural features shall be repaired, rather than replaced, wherever possible. In the event replacement is necessary, the new material should match the material being replaced in composition, design, color, texture and other visual qualities. The repair or replacement of missing architectural features should be based on accurate duplications of features, substantiated by historic, physical or pictorial evidence, rather than on conjectural designs or the availability of different architectural elements from other buildings or structures.
 7. The surface cleaning of structures shall be undertaken with the gentlest means possible. Sandblasting and other cleaning methods which will damage the historic building materials shall not be used.
 8. Every reasonable effort shall be made to protect and preserve archeological resources affected by or adjacent to any building, structure or site.
 9. Contemporary design for alterations and additions to existing buildings, structures or site shall not be discouraged when such alterations and additions do not destroy significant historical, architectural or cultural material and such design is compatible with the size, scale, color, materials and character of the property, neighborhood or environment.
 10. Wherever possible, new additions or alterations to buildings, structures or sites shall be done in such a manner that if such additions or alterations were to be removed in the future, the essential form and integrity of the building, structure or site would be unimpaired.
 11. Interior features of historical significance, such as stairways, light wells, pressed metal ceilings, ornate woodwork, and the like should be integrated into the design of any adaptive use.
- C. Rehabilitation Standards. The provisions of this subsection are intended to provide reasonable design for the rehabilitation of historic buildings so that the basic historic and architectural presentation of the buildings is retained and enhanced.
1. Storefronts.
 - a. Where original old store fronts remain, their appearance should not be altered. Such store fronts should be repaired and preserved. Where store fronts have been altered, the original design should be determined by examining photographs from the period and by investigating any original architectural fabric which remains beneath the changes. As much original material and detail should be retained in the rehabilitation as possible. Retention of cast iron elements is particularly important for structural and waterproofing reasons. Wood or stone steps, stone sills, and other elements which contribute to the character of store front entries should be preserved.
 - b. Where most of the existing architectural design dates from an interim remodeling and where such remodeling adds to the historical character of the historic district, rehabilitation may conform to the period of such remodeling and not to the original design.
 - c. Where the original design cannot be determined or where financial considerations preclude full-scale rehabilitation of a store front which has already been altered, a design which is not a pure rehabilitation but which is in keeping with the design of the rest of the building may be appropriate. The general proportions, materials, colors, rhythm of solids to voids, repetition of design elements, and directional expression (the effect of verticality or horizontally common to the street should be followed in designing new store fronts.

The use of materials not in existence when a store front was built should be discouraged in its rehabilitation.

d. The architectural integrity of a building's storefront in the historic district should be preserved. Accessories, such as light fixtures, which do not imitate the designs of these eras should be prohibited. Designs appropriate to the years during which the buildings in the historic district were constructed should be encouraged.

e. Canvas awnings are traditional to the historic district and are an acceptable element of store fronts. The size and scale of awnings should be appropriate to the building to which they are attached, based on photographic and documentary evidence. Color choice should be made with discretion. Metal awnings, glass awnings and glass canopies are not in keeping with the prevailing character of the historic district and may be prohibited. To avoid obscuring building elements on the upper stories, canopies and awnings should not be permitted above the ground floor unless documented by photographic evidence.

f. Wooden balconies, canopies and porches are traditional to some buildings within the historic district and are an acceptable element of store fronts where such features can be appropriately documented. The recreation of such elements should be carefully considered to ensure that they are a faithful reproduction of original features, based on photographic and documentary evidence. Interim building modifications which in themselves represent an important historic era or architectural style in the development of the area should not, however, be obscured or destroyed in the rebuilding of such features.

2. Windows and Doors.

a. Where they still exist, the original sills, lintels, frames, sash, muntins, and glass of windows and transoms should be preserved. The original doorway elements, including sills, lintels, frames and the doors, should also be retained. When they must be replaced, the replacements should duplicate the originals in design and materials.

b. Glass in windows, doors and transoms should be clear, except where documentary evidence indicates the original use of colored glass. Plastic materials should not be used in place of glass. Any existing small paned transoms should not be obscured on the exterior.

c. The original proportions of wall openings should be retained. The blocking of any existing opening to accommodate standard sash and glass sizes, to hide ceilings lowered beneath the tops of existing windows, or for any other reason should not be allowed.

d. Decorative wood or metal lintels, brackets and any other window or doorway trim should be preserved and should be restored where possible.

e. In rehabilitation, the original number of panes in glassed areas should be used.

3. Cornices.

a. Cornices should be restored to their original appearance, using original materials where possible and duplications of the original where necessary. Original materials were wood, plaster or metal.

b. In some instances, duplication of the original cornice using contemporary materials may be necessary, although the use of materials in existence when the original was constructed is the preferred treatment.

- c. Where the use of the original materials is not feasible, surviving cornice elements should be retained and repaired. An alternative to full-scale rehabilitation may be the construction of a new cornice of contemporary but sympathetic design in the same design relation to the rest of the building as the original cornice.
 - d. Where possible, brick corbels should be restored and treated in the same manner as brick wall surfaces.
 - e. Gutters, downspouts and flashings should be inconspicuous.
- 4. Roofs.
 - a. Roofs retaining their original shapes should be maintained. In some cases, where roof shapes have been altered, restoration to original appearance may be possible.
 - b. Contemporary roofing materials shall be acceptable. Where roofs are visible, roofing materials should be dark. Flashings should be unobtrusive.
 - c. Pseudo-mansard roofs applied to store fronts should only be considered when photographic evidence indicates the prior existence of such features and should be reconstructed to be consistent with such prior features.
- 5. Building Materials.
 - a. Brick.
 - i. Brick is a dominant building material in the historic district. Brick should be treated and maintained in a manner which will preserve it and should not be treated in a manner which will deface it or accelerate deterioration. Brick should not be covered by synthetic brick or stone, or wood shingles, by wood or aluminum siding, or by synthetic materials of any other kind.
 - ii. Sandblasting accelerates the deterioration of brick and should not be used. Sandblasting gouges the mortar joints between bricks, admitting water which freezes, expands and breaks the bricks.
 - iii. Brick may be cleaned by applying mild chemical solvents, by scrubbing with stiff nonferrous brushes, or by spraying with water under high pressure.
 - iv. Brick which has already been sandblasted should be treated with clear silicone every two (2) or four (4) years to repel water. However, treating with silicone is not the equivalent of retaining the original glaze.
 - v. When repointing is necessary to replace deteriorated mortar or to stop water damage, loose mortar should be raked out to a depth of approximately one-half (1/2) inch to one (1) inch in both vertical and horizontal joints and the brick washed to remove small particles which remain. Joints should not be sawed.
 - vi. When deteriorating brick must be replaced, replacements should match the old brick in color, texture, size and coursing technique. Mortar should be painted to match existing joints. Replacement brick should be laid in the same bond as the original.
 - vii. Repainting shall be preferable to cleaning brick which has previously been painted. Painting brick which has not previously been painted is an appropriate way to unify a façade for which the original brick color, size, texture, coursing

technique, and mortar appearance cannot be matched in repair work and in which such inconsistency is visually disruptive.

viii. Many of the buildings in the historic district have been stuccoed. Stucco is very difficult to remove from brick, especially soft brick, and therefore its removal is not recommended. Although stucco may be removed laboriously by use of a hammer and chisel, the chisel marks often mark the brick. If wire mesh was attached to the brick to hold the stucco, the mesh may be pulled from the surface of the brick to remove the stucco.

b. Wood. Wood is not common as a primary structural material in the historic district. Wood frame accessory features, such as skylights, however, should be retained as they constitute important elements of the buildings and offer unique opportunities for variation in mass, color and texture. Restoration techniques should be as gentle as possible and should not include sandblasting. Where the replacement of wooden exterior features or portions of such features is necessary, the new structure should be constructed to resemble, as closely as possible, the original structure.

c. Metals. Architectural metals are utilized as an exterior structural element in several buildings within the historic district. They constitute an important architectural feature and should be preserved. Cast iron store front frames should be treated sensitively and covered with a protective paint or sealer. Pressed metal cornice and trim elements should likewise be protected.